

**Month-wise Power Purchase for Jun-19**

Sr. No.	Generating Station	Source	MYT	Actual	MYT	Actual
			MUs	MUs	Rs. Crs	Rs. Crs
<b>I]</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	BHUSAWAL - 3	Thermal	-	30.38	10.08	22.44
2	BHUSAWAL 4	Thermal	-	502.71	45.58	251.46
3	BHUSAWAL 5	Thermal	-		45.58	
4	KHAPARKHEDA - 1to 4	Thermal	254.06	351.57	108.07	125.51
5	KHAPARKHEDA 5	Thermal	287.64	269.55	109.85	110.31
6	NASHIK- 3,4 & 5	Thermal	-	324.45	37.42	146.34
7	CHANDRAPUR - 3	Thermal	105.17	921.66	30.02	360.87
8	CHANDRAPUR - 4	Thermal	105.17		30.02	
9	CHANDRAPUR - 5	Thermal	250.40		71.50	
10	CHANDRAPUR - 6	Thermal	250.40		71.50	
11	CHANDRAPUR - 7	Thermal	250.40		71.50	
12	PARAS UNIT-3	Thermal	-	297.50	22.83	131.53
13	PARAS UNIT-4	Thermal	-		22.83	
14	PARLI -4	Thermal	-	-0.66	0.67	1.15
15	PARLI -5	Thermal	-		0.67	
16	PARLI UNIT-6	Thermal	-	9.05	13.17	44.88
17	PARLI UNIT-7	Thermal	-		13.17	
18	KORADI - 6	Thermal	98.08	155.53	24.23	80.76
19	KORADI - 7	Thermal	98.08		38.14	
20	GTPS URAN	Gas	285.52	189.35	67.97	56.11
21	Hydro (including Ghatghar)	Hydro	323.75	103.13	18.89	56.43
22	Parli replacement U 8	Thermal	-	9.81	22.17	38.57
23	Chandrapur 8	Thermal	287.64	288.34	117.31	158.64
24	Chandrapur 9	Thermal	287.64	298.44	117.31	119.65
25	Koradi R U-8	Thermal	379.68	191.60	155.19	87.21
26	Koradi 9	Thermal	379.68	247.92	155.19	100.53
27	Koradi10	Thermal	379.68	244.87	155.19	148.88
28	Others	Thermal	-	-	-	-
<b>Total</b>			<b>4,023.02</b>	<b>4,435.20</b>	<b>1,576.06</b>	<b>2,041.27</b>
29	MSPGCL Infirm	Thermal	-	-	-	-
30	MSPGCL Dhariwal	Thermal	-	-	-	-
31	IEPL	Thermal	-	-	-	-
<b>TOTAL MSPGCL</b>			<b>4,023.02</b>	<b>4,435.20</b>	<b>1,576.06</b>	<b>2,041.27</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.23	-	0.60	0.07
2	Dodson II	Hydro	5.28	1.62	0.75	0.75
<b>TOTAL DODSON</b>			<b>9.51</b>	<b>1.62</b>	<b>1.35</b>	<b>0.82</b>
<b>TOTAL State Sector</b>			<b>4,032.53</b>	<b>4,436.82</b>	<b>1,577.42</b>	<b>2,042.08</b>
<b>II]</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	375.74	398.06	75.34	83.43
2	KSTPS III	Thermal	79.48	78.86	21.78	21.08
3	VSTP I	Thermal	259.55	238.13	62.64	64.07
4	VSTP II	Thermal	201.48	107.91	44.13	27.49
5	VSTP III	Thermal	166.94	181.51	43.52	49.02
6	VSTP IV	Thermal	197.95	190.64	65.00	60.06
7	VSTP V	Thermal	98.98	102.90	30.75	34.11
8	KAWAS	Gas	67.67	28.87	26.38	18.81
9	GANDHAR	Gas	66.36	20.27	27.55	19.41
10	KhSTPS-II	Thermal	83.36	87.86	29.87	29.57
11	SIPAT TPS 2	Thermal	165.91	174.88	42.69	46.59
12	SIPAT TPS 1	Thermal	347.12	264.53	91.78	77.45
13	Mauda	Thermal	-	191.93	48.14	101.09
14	Mauda II	Thermal	-	243.37	13.89	124.44

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			MUs	MUs	Rs. Crs	Rs. Crs
15	NTPC solapur 2	Thermal	-	-	44.33	-
16	NTPC solapur	Thermal	-	-	49.33	65.94
17	Lara	Thermal	-	-	13.93	-
18	Gadarwara	Thermal	28.15	0.10	7.56	4.55
19	RRAS	Thermal	-	-	-	-
20	RRAS	Gas	-	-	-	-
21	Khargone	Others	14.08	-	8.24	-
<b>TOTAL NTPC</b>			<b>2,152.76</b>	<b>2,309.82</b>	<b>746.85</b>	<b>827.09</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	89.99	97.36	23.57	24.72
2	TAPP 1&2	Nuclear	94.00	103.02	11.14	21.23
3	TAPP 3&4	Nuclear	265.61	254.77	86.15	79.35
<b>TOTAL NPCIL</b>			<b>449.61</b>	<b>455.16</b>	<b>120.86</b>	<b>125.30</b>
3	NTPC NVVN Coal	Thermal	-	10.87	-	3.78
4	RGPPL	Gas	-	-	-	-
<b>TOTAL Central Sector</b>			<b>2,602.37</b>	<b>2,775.84</b>	<b>867.71</b>	<b>956.17</b>
<b>OTHERS</b>						
1	SSP	Hydro	99.45	6.23	20.39	1.28
2	Pench	Hydro	11.22	-	2.30	-
3	Intra State Purchase	Thermal	-	-	-	-
<b>TOTAL OTHERS</b>			<b>110.67</b>	<b>6.23</b>	<b>22.69</b>	<b>1.28</b>
<b>III</b>	<b>IPP</b>					
1	IPP - JSW	Thermal	168.91	167.91	54.37	57.81
2	CGPL	Thermal	450.43	336.98	113.62	98.61
3	Adani power 125 MW	Thermal	70.38	77.01	27.76	30.98
4	Adani power 1320 MW	Thermal	743.21	826.27	227.79	230.98
5	Adani power 1200 MW	Thermal	675.65	739.33	266.61	297.42
6	Adani power 440 MW	Thermal	247.74	159.53	68.35	81.03
7	EMCO Power	Thermal	112.61	124.38	40.90	51.81
8	Rattanindia Amravati 450 MW	Thermal	-	198.51	30.72	97.52
9	Rattanindia Amravati 750 MW	Thermal	-	330.86	51.20	162.53
<b>TOTAL IPP</b>			<b>2,468.93</b>	<b>2,960.79</b>	<b>881.31</b>	<b>1,108.69</b>
<b>IV</b>	<b>Non Conv. Energy</b>					
1	Hydro	Hydro (NCE)	1,250.47	2.66	655.36	1.28
2	Wind	Wind		855.74		477.68
3	Bagasse	Bagasse		44.43		30.64
4	Biomass	Biomass		29.98		21.21
5	MSW	MSW	0.13	0.07		
6	Solar	Solar	380.58	6.90	158.20	6.59
7	SECI	Solar		183.58		83.51
8	NVVN (Solar)	Solar		2.22		2.39
9	Solar rooftop	Solar		-		-
<b>TOTAL Non Conv. Energy</b>			<b>1,631.04</b>	<b>1,125.66</b>	<b>813.55</b>	<b>623.38</b>
V	Renewable Energy Certificate (MUS)				-	-
VI	Short term power	Thermal		24.96	-	8.58
VII	FBSM				-	-
<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>			<b>10,845.54</b>	<b>11,330.30</b>	<b>4,162.67</b>	<b>4,740.18</b>
1	PGCIL Charges				244.00	271.54
2	WRLDC				-	0.67
3	WRPC Reactive Charges				-	0.01
<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>			<b>10,845.54</b>	<b>11,330.30</b>	<b>4,406.67</b>	<b>5,012.40</b>
1	SLDC				-	2.03
2	MSETCL				405.33	403.29
3	Others				-	0.00
<b>Total</b>			<b>10,845.54</b>	<b>11,330.30</b>	<b>4,812.00</b>	<b>5,417.72</b>