

Month-wise Power Purchase FY 2017-18 (Provisional)

Sr No.	Generating Station	Feb-18			
		MYT Order	Actual	MYT Order	Actual
		Mus	Mus	Rs. Crs	Rs. Crs
I] STATE SECTOR					
A	MSPGCL				
1	BHUSAWAL - 2		39.76	0.00	16.67
2	BHUSAWAL - 3			7.00	
3	BHUSAWAL - 4			43.42	253.79
4	BHUSAWAL - 5		558.50	43.42	
5	KHAPARKHEDA - 1to 4		196.75	32.42	68.78
6	KHAPARKHEDA 5		224.12	40.17	84.71
7	NASHIK- 3,4 & 5		206.91	31.00	93.64
8	CHANDRAPUR - 1			0.00	
9	CHANDRAPUR - 2			0.00	
10	CHANDRAPUR - 3	103.00		38.67	
11	CHANDRAPUR - 4	103.00	379.79	38.67	103.79
12	CHANDRAPUR - 5	245.00		74.67	
13	CHANDRAPUR - 6	245.00		74.67	
14	CHANDRAPUR - 7	245.00		74.67	
15	PARAS UNIT-3	131.00		50.33	
16	PARAS UNIT-4	131.00	231.79	50.33	102.44
17	PARLI - 3			0.00	
18	PARLI - 4		-1.16	1.33	2.21
19	PARLI - 5			1.33	
20	PARLI UNIT-6			18.92	
21	PARLI UNIT-7		130.76	18.92	62.80
22	KORADI - 5			0.00	
23	KORADI - 6	26.00	-1.99	15.25	-0.21
24	KORADI - 7			8.25	
25	GTPS URAN	274.00	218.43	82.58	49.16
26	Hydro (including GHATGHAR)	323.00	287.43	58.25	58.68
27	Parli replacement U 8		133.62	28.83	71.61
28	Chandrapur 8	268.00	207.55	104.42	89.37
29	Chandrapur 9	268.00	287.69	104.42	108.83
30	Koradi R U-8	354.00	303.91	141.75	120.98
31	Koradi 9	354.00	-3.95	141.75	38.14
32	Koradi 10	354.00	334.15	141.75	116.65
33	Others			0.00	145.74
	Total	3424.00	3734.06	1467.17	1587.78
34	MSPGCL Infirm				0.00
	TOTAL MSPGCL	3424.00	3734.06	1467.17	1587.78
B	DODSON				
1	Dodson I	4.00	4.81	1.00	0.70
2	Dodson II	5.00	1.80	1.42	1.09
	TOTAL DODSON	9.00	6.60	2.42	1.79
	TOTAL State Sector	3433.00	3740.66	1469.58	1589.57
II] CENTRAL SECTOR					
A	NTPC				
1	KSTPS	345.00	381.01	60.31	77.78
2	KSTPS III	71.00	76.88	20.37	21.01
3	VSTP I	242.00	217.02	53.91	52.39
4	VSTP II	187.00	212.94	43.00	45.96
5	VSTP III	156.00	174.73	41.97	43.96
6	VSTP IV	170.00	188.02	57.74	56.17
7	VSTP V	92.00	102.43	27.53	31.65
8	KAWAS		49.44	10.17	20.81
9	GANDHAR		59.56	12.58	25.40
10	KhSTPS-II	78.00	75.19	29.92	28.04
11	SIPAT TPS2	155.00	86.20	67.75	34.71
12	SIPAT TPS 1	323.00	332.73	59.07	97.67
13	Mauda		175.37	39.28	93.15
14	Mauda II		106.20		45.65
15	KhSTPS-I/FSSTPS-I				
16	NTPC solapur		92.05	16.83	56.24
17	Lara	120.00		31.00	0.00
18	Gadarwara	26.00		5.50	0.00
19	RRAS				-0.65
	RRAS				0.00
20	Others				0.00
	TOTAL NTPC	1965.00	2329.37	576.92	729.85
B	NPCL				
1	KAPP	84.00	-1.55	20.17	0.00
2	TAPP 1&2	88.00	-1.21	8.58	53.21
3	TAPP 3&4	248.00	233.54	72.17	88.79
	TOTAL NPCL	420.00	230.78	100.92	142.00
3	NTPC NVVN Coal		10.86		3.03
4	RGPL				
	TOTAL Central Sector	2385.00	2571.01	677.84	874.88
OTHERS					
1	SSP	93.00	4.64	19.00	0.95
2	Pench	10.00	2.06	2.00	0.42
	TOTAL OTHERS	103.00	6.70	21.00	1.37
III] IPP					
1	IPP - ISW	148.00	121.40	39.87	40.35
2	CGPL	396.00	480.28	97.03	117.03
3	Adani power 125 MW	66.00	65.07	25.75	24.41
4	Adani power 1320 MW	653.00	376.01	194.92	97.47
5	Adani power 1200 MW	631.00	624.72	248.17	234.38
6	Adani power 440 MW	231.00	160.41	92.33	72.39
7	EMCO Power	105.00	100.78	37.72	37.04
8	Rattanindia Amravati		581.39	75.33	313.58
	TOTAL IPP	2230.00	2510.07	811.12	936.66
IV] Non Conv. Energy					
1	Hydro		20.68		8.85
2	Wind		283.97		139.88
3	Bagasse	1383.00	555.60	791.00	345.02
4	Biomass		37.19		24.43
5	Solar		93.03		62.49
6	MSW				0.00
	Assumed as per MYT				0.00
	TOTAL Non Conv. Energy	1383.00	990.47	791.00	580.66
V]	Renewable Energy Certificate (4101.944 MUS)				240.00
VI]	Short term power		150.56	0.00	62.34
VII]	FBM		121.28		-23.36
	Total Power Purchase (excluding Transmission & Reactive Charges)	9534.00	10090.75	3770.54	4262.14
VIII]	PGCL Charges Sposoco wrldc			196.33	191.76
IX]	Reactive Charges				-0.57
X]	Transmission charges			485.33	401.01
	Total	9534.00	10090.75	4452.21	4854.34