

Month-wise Power Purchase upto Sep-23

Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	544.01	490.91	53.10	326.38	272.72	53.65	6.00	5.56
2	Bhusawal - 4	1,754.60	1,590.21	164.39	909.04	777.91	131.13	5.18	4.89
3	Bhusawal - 5	1,754.60	1,590.21	164.39	909.04	777.91	131.13	5.18	4.89
4	Khaparkheda - 1 to 4	2,269.56	1,983.50	286.06	1,253.40	924.27	329.13	5.52	4.66
5	Khaparkheda - 5	1,754.60	1,603.52	151.08	977.33	725.96	251.36	5.57	4.53
6	Nashik- 3,4 & 5	1,579.81	1,231.43	348.38	969.96	755.88	214.09	6.14	6.14
7	Chandrapur - 3 to 7	5,282.24	3,696.09	1,586.15	2,657.77	1,694.96	962.81	5.03	4.59
8	Paras - 3	833.57	737.28	96.28	404.64	338.70	65.94	4.85	4.59
9	Paras - 4	833.57	737.28	96.28	404.64	338.70	65.94	4.85	4.59
10	Parli - 6	-	609.89	-609.89	115.66	424.89	-309.22	-	6.97
11	Parli - 7	-	609.89	-609.89	115.66	424.89	-309.22	-	6.97
12	Koradi - 6	592.28	598.57	-6.29	345.82	329.14	16.68	5.84	5.50
13	GTPS Uran	-	596.36	-596.36	61.17	425.85	-364.68	-	7.14
14	Hydro (Ghatghar)	2,308.65	2,170.31	138.34	397.82	380.04	17.78	1.72	1.75
15	Parli Replacement U 8	-	521.31	-521.31	192.01	400.06	-208.04	-	7.67
16	Chandrapur - 8	1,754.60	1,707.91	46.70	907.42	842.54	64.88	5.17	4.93
17	Chandrapur - 9	1,754.60	1,707.91	46.70	907.42	842.54	64.88	5.17	4.93
18	Koradi R U-8	1,953.25	1,565.28	387.97	926.64	746.02	180.62	4.74	4.77
19	Koradi 9	1,953.25	1,565.28	387.97	926.64	746.02	180.62	4.74	4.77
20	Koradi10	1,953.25	1,565.28	387.97	926.64	746.02	180.62	4.74	4.77
	Sub - total	28,876.46	26,878.43	1,998.03	14,635.11	12,915.01	1,720.10	5.07	4.80
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	685.02	-685.02	-	230.03	-230.03	-	3.36
	Sub - total	-	685.02	-685.02	-	230.03	-230.03	-	3.36
	Total MSPGCL	28,876.46	27,563.45	1,313.01	14,635.11	13,145.04	1,490.07	5.07	4.77
B	DODSON								
1	Dodson I	25.82	-	25.82	4.33	-	4.33	1.68	-
2	Dodson II	32.20	19.24	12.95	9.51	9.51	-0.00	2.95	4.94
	Total DODSON	58.02	19.24	38.78	13.84	9.51	4.33	2.39	4.94
	Total State Sector	28,934.48	27,582.69	1,351.79	14,648.95	13,154.55	1,494.40	5.06	4.77
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	2,249.13	2,371.51	-122.38	539.06	547.57	-8.51	2.40	2.31
2	KSTPS III	440.31	511.25	-70.94	120.46	129.67	-9.21	2.74	2.54
3	VSTP I	1,505.02	1,562.70	-57.68	399.58	405.81	-6.23	2.65	2.60
4	VSTP II	1,205.27	1,231.09	-25.82	275.83	298.41	-22.58	2.29	2.42
5	VSTP III	991.77	1,157.77	-166.00	258.84	290.28	-31.44	2.61	2.51
6	VSTP IV	1,069.90	1,090.93	-21.03	334.57	748.57	-414.00	3.13	6.86
7	VSTP V	576.51	660.79	-84.29	208.60	309.85	-101.24	3.62	4.69
8	Kawas	-	37.70	-37.70	68.03	131.01	-62.99	-	34.75
9	Gandhar	-	39.75	-39.75	84.63	124.83	-40.20	-	31.40
10	KhSTPS-II	518.26	599.89	-81.63	243.69	236.91	6.79	4.70	3.95
11	SIPAT TPS 2	987.52	1,012.12	-24.60	358.65	262.38	96.27	3.63	2.59
12	SIPAT TPS 1	2,028.98	1,822.19	206.78	695.03	538.57	156.46	3.43	2.96
13	Mauda I	727.68	1,496.59	-768.90	607.07	819.63	-212.56	8.34	5.48
14	Mauda II	-	1,982.68	-1,982.68	290.36	1,051.22	-760.86	-	5.30
15	NTPC Solapur 2	-	-	-	-	-	-	-	-
16	NTPC Solapur	-	2,125.39	-2,125.39	486.54	1,380.74	-894.20	-	6.50
17	Lara	983.90	1,079.48	-95.59	373.48	384.39	-10.91	3.80	3.56
18	Gadarwara	303.38	368.19	-64.82	164.21	224.31	-60.10	5.41	6.09
19	Khargone	-	283.54	-283.54	35.17	225.74	-190.57	-	7.96
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.82	0.82	-	-
23	RRAS (Gas)	-	-	-	-	-2.77	2.77	-	-
	Total NTPC	13,587.62	19,433.57	-5,845.96	5,543.80	8,106.29	-2,562.50	4.08	4.17
B	NPCL								
1	KAPS 1&2	491.05	518.95	-27.90	116.29	189.35	-73.06	2.37	3.65
2	KAPS 3&4	-	410.13	-410.13	-	180.46	-180.46	-	4.40
2	TAPS 1&2	286.71	-6.24	292.95	76.22	0.06	76.15	2.66	-0.10
3	TAPS 3&4	1,408.50	1,515.83	-107.32	502.19	518.70	-16.51	3.57	3.42
	Total NPCL	2,186.26	2,438.66	-252.40	694.70	888.57	-193.87	3.18	3.64
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	15,773.88	21,872.24	-6,098.36	6,238.50	8,994.87	-2,756.37	3.95	4.11

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Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
	Others							-	-
1	SSP	606.63	514.48	92.15	124.37	105.47	18.91	2.05	2.05
2	Pench	68.45	62.38	6.06	14.03	12.79	1.24	2.05	2.05
3	Subhansari Hydro	387.37	-	387.37	174.32	-	174.32	4.50	-
4	NTPC NVVN Coal	-	75.74	-75.74	-	34.73	-34.73	-	4.59
5	MPEB	-	3.92	-3.92	-	3.08	-3.08	-	7.86
	Total Others	1,062.45	656.51	405.94	312.72	156.07	156.65	2.94	2.38
III	IPP								
1	JSW	-	865.91	-865.91	82.33	445.88	-363.55	-	5.15
2	CGPL	762.79	2,075.12	-1,312.32	596.73	1,038.58	-441.85	7.82	5.00
3	APML 125 MW	143.06	282.31	-139.26	126.91	178.38	-51.46	8.87	6.32
4	APML 1320 MW	4,607.52	4,643.50	-35.99	2,206.85	2,672.35	-465.51	4.79	5.76
5	APML 1200 MW	417.10	4,720.15	-4,303.05	760.43	2,792.05	-2,031.62	18.23	5.92
6	APML 440 MW	-	676.65	-676.65	211.24	444.87	-233.63	-	6.57
7	EMCO Power	686.91	762.56	-75.65	275.51	297.72	-22.21	4.01	3.90
8	R IPL 450 MW	1,545.94	1,645.54	-99.99	622.42	580.81	41.62	4.03	3.53
9	R IPL 750 MW	2,575.91	2,742.56	-166.65	1,037.37	968.01	69.36	4.03	3.53
10	Sai Wardha	775.80	988.49	-212.68	374.26	415.81	-41.55	4.82	4.21
	Total IPP	11,514.63	19,402.78	-7,888.15	6,294.06	9,834.46	-3,540.40	5.47	5.07
	Total Conventional	57,285.44	69,514.22	-12,228.78	27,494.23	32,139.94	-4,645.71		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		374.12			132.75			3.55
2	Wind		4,330.52			2,024.33			4.67
3	Bagasse	8,402.76	352.56	3,168.14	4,243.96	179.39	1,778.59	5.05	5.09
4	Biomass		146.17			111.78			7.65
5	MSW		0.13			0.06			4.88
6	G-DAM Non Solar		31.11			17.05			
	Total Non-Solar	8,402.76	5,234.62	3,168.14	4,243.96	2,465.37	1,778.59	5.05	4.71
7	Solar		3,525.31			1,156.56			3.28
8	SECI		910.26			411.57			4.52
9	NVVN (Solar)	6,754.06	11.43	2,299.85	2,325.53	12.30	741.33	3.44	10.77
10	Solar Rooftop		-			-			-
11	G-DAM Solar		7.21			3.77			
	Total Solar	6,754.06	4,454.22	2,299.85	2,325.53	1,584.20	741.33	3.44	3.56
	Total Non Conventional	15,156.82	9,688.84	5,467.99	6,569.49	4,049.57	2,519.92	4.33	4.18
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	3,662.78	-3,662.78	-	1,876.63	-1,876.63	-	5.12
VII	DSM	-	-1,277.04	1,277.04	-	-200.79	200.79	-	1.57
	Total Power Purchase (excluding Transmission & Reactive Charges)	72,442.26	81,588.80	-9,146.54	34,063.71	37,865.35	-3,801.63	4.70	4.64
1	PGCIL Charges	-	-	-	1,922.51	1,670.17	252.34	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	1,922.51	1,670.17	252.34	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	72,442.26	81,588.80	-9,146.54	35,986.22	39,535.51	-3,549.29	4.97	4.85
1	SLDC	-	-	-	15.38	13.21	2.17	-	-
2	MSETCL	-	-	-	4,281.48	4,281.71	-0.23	-	-
3	Others	-	-	-	-	-0.52	0.52	-	-
	Sub-total	-	-	-	4,296.86	4,294.40	2.46	-	-
	Total Transmission	-	-	-	6,219.37	5,964.57	254.80	-	-
	Total	72,442.26	81,588.80	-9,146.54	40,283.08	43,829.91	-3,546.84	5.56	5.37