

Month-wise Power Purchase for Nov-23

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	STATE SECTOR					
A	MSPGCL					
1	Bhusawal - 3	Thermal	107.37	28.14	61.76	19.73
2	Bhusawal - 4	Thermal	287.64	246.26	149.73	141.02
3	Bhusawal - 5	Thermal	287.64	246.26	149.73	141.02
4	Khaparkhedda - 1 to 4	Thermal	407.59	325.28	221.21	161.89
5	Khaparkhedda - 5	Thermal	287.64	270.00	160.97	129.71
6	Nashik- 3,4 & 5	Thermal	323.87	170.41	189.81	121.85
7	Chandrapur - 3 to 7	Thermal	865.94	815.90	437.04	406.39
8	Paras - 3	Thermal	136.65	146.67	66.65	64.22
9	Paras - 4	Thermal	136.65	146.67	66.65	64.22
10	Parli - 6	Thermal	-	113.33	19.28	83.74
11	Parli - 7	Thermal	-	113.33	19.28	83.74
12	Koradi - 6	Thermal	97.10	107.17	57.10	57.55
13	GTPS Uran	Gas	-	166.84	10.19	107.91
14	Hydro (Ghatghar)	Hydro	182.78	118.54	66.30	57.63
15	Parli Replacement U 8	Thermal	-	127.07	32.00	105.28
16	Chandrapur - 8	Thermal	287.64	297.75	149.59	154.28
17	Chandrapur - 9	Thermal	287.64	297.75	149.59	154.28
18	Koradi R U-8	Thermal	320.21	339.24	152.79	167.54
19	Koradi 9	Thermal	320.21	339.24	152.79	167.54
20	Koradi10	Thermal	320.21	339.24	152.79	167.54
	Sub - total		4,656.77	4,755.11	2,465.24	2,557.09
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	125.13	-	42.02
	Sub - total		-	125.13	-	42.02
	Total MSPGCL		4,656.77	4,880.24	2,465.24	2,599.11
B	DODSON					
1	Dodson I	Hydro	4.23	-	0.71	-
1	Dodson II	Hydro	5.28	-	1.58	1.58
	Total DODSON		9.51	-	2.29	1.58
	Total State Sector		4,666.28	4,880.24	2,467.54	2,600.70
II	CENTRAL SECTOR					
A	NTPC					
1	KSTPS	Thermal	368.71	428.63	88.86	99.90
2	KSTPS III	Thermal	72.18	85.84	19.90	22.02
3	VSTP I	Thermal	246.73	262.35	65.92	69.50
4	VSTP II	Thermal	197.59	230.69	45.47	55.88
5	VSTP III	Thermal	162.59	192.07	42.71	49.08
6	VSTP IV	Thermal	175.39	207.46	55.31	63.79
7	VSTP V	Thermal	94.51	111.19	34.51	36.30
8	Kawas	Gas	-	-	11.34	10.47
9	Gandhar	Gas	-	-	14.10	11.85
10	KhSTPS-II	Thermal	84.96	71.86	40.11	29.38
11	SIPAT TPS 2	Thermal	161.89	191.25	59.12	54.53
12	SIPAT TPS 1	Thermal	332.62	375.05	114.63	116.14
13	Mauda I	Thermal	232.63	241.21	152.77	111.28
14	Mauda II	Thermal	-	178.15	48.39	103.62
15	NTPC Solapur 2	Thermal	-	-	-	-
16	NTPC Solapur	Thermal	-	396.51	81.09	256.54
17	Lara	Thermal	161.29	97.71	61.52	44.63
18	Gadarwara	Thermal	59.88	56.43	31.44	34.36
19	Khargone	Thermal	-	62.72	5.86	36.56
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-0.06
23	RRAS (Gas)	Gas	-	-	-	0.75
	Total NTPC		2,350.96	3,189.14	973.06	1,206.49
B	NPCL					
1	KAPS 1&2	Nuclear	80.50	99.27	19.06	36.22
2	KAPS 3&4	Nuclear	-	139.04	-	61.18
3	TAPS 1&2	Nuclear	47.00	-0.81	12.49	0.01
4	TAPS 3&4	Nuclear	230.90	289.23	82.33	99.38
	Total NPCL		358.40	526.74	113.89	196.78
2	RGPPL	Gas	-	-	-	-
	Total Central Sector		2,709.36	3,715.88	1,086.95	1,403.27

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
	Others					
1	SSP	Hydro	99.45	55.76	20.39	11.43
2	Pench	Hydro	11.22	15.58	2.30	3.19
3	Subhansari Hydro	Hydro	64.56	-	29.05	-
4	NTPC NVVN Coal	Thermal	-	12.32	-	5.41
5	MPEB	Thermal	-	1.27	-	1.01
	Total Others		175.23	84.93	51.74	21.05
	III IPP					
1	JSW	Thermal	-	147.20	13.72	72.01
2	CGPL	Thermal	157.81	394.47	113.73	196.36
3	APML 125 MW	Thermal	71.53	29.23	44.07	20.80
4	APML 1320 MW	Thermal	755.33	604.89	363.05	243.69
5	APML 1200 MW	Thermal	-	532.71	93.03	240.65
6	APML 440 MW	Thermal	-	58.48	35.21	49.27
7	EMCO Power	Thermal	112.61	121.67	45.41	47.97
8	RIPL 450 MW	Thermal	253.37	254.93	102.39	94.56
9	RIPL 750 MW	Thermal	422.28	424.89	170.65	157.60
10	Sai Wardha	Thermal	127.18	148.79	61.69	63.93
	Total IPP		1,900.11	2,717.26	1,042.95	1,186.85
	Total Conventional		9,450.98	11,398.32	4,649.18	5,211.86
	IV NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		61.53		19.71
2	Wind	Wind		235.15		100.62
3	Bagasse	Bagasse	883.56	504.87	447.08	308.34
4	Biomass	Biomass		22.47		34.23
5	MSW	MSW		0.05		0.02
6	G-DAM Non Solar			0.95		0.48
	Total Non-Solar		883.56	825.03	447.08	463.41
7	Solar	Solar		457.93		147.59
8	SECI	Solar		169.06		76.26
9	NVVN (Solar)	Solar	1,248.54	1.34	429.89	1.46
10	Solar Rooftop	Solar		-		-
11	G-DAM Solar	Solar		0.39		0.20
	Total Solar		1,248.54	628.73	429.89	225.51
	Total Non Conventional		2,132.10	1,453.76	876.97	688.92
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	964.65	-	415.02
VII	DSM	FBSM	-	-32.46	-	4.81
	Total Power Purchase (excluding Transmission & Reactive Charges)		11,583.08	13,784.27	5,526.15	6,320.61
1	PGCIL Charges	Transmission	-	-	320.42	272.89
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	320.42	272.89
	Total Power Purchase (including Central Transmission & Reactive Charges)		11,583.08	13,784.27	5,846.57	6,593.50
1	SLDC	Transmission	-	-	2.56	2.20
2	MSETCL	Transmission	-	-	713.58	713.58
3	Others	Transmission	-	-	-	-2.65
	Sub - total		-	-	716.14	713.13
	Total Transmission		-	-	1,036.56	986.02
	Total		11,583.08	13,784.27	6,562.71	7,306.63