

Month-wise Power Purchase upto May-23

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	218.32	192.60	25.72	125.09	104.03	21.06	5.73	5.40
2	Bhusawal - 4	584.87	536.68	48.19	303.01	245.28	57.73	5.18	4.57
3	Bhusawal - 5	584.87	536.68	48.19	303.01	245.28	57.73	5.18	4.57
4	Khaparkheda - 1 to 4	828.77	756.31	72.46	448.12	359.92	88.20	5.41	4.76
5	Khaparkheda - 5	584.87	540.62	44.25	325.78	236.87	88.90	5.57	4.38
6	Nashik- 3,4 & 5	658.54	435.80	222.73	384.63	255.65	128.98	5.84	5.87
7	Chandrapur - 3 to 7	1,760.75	1,768.45	-7.71	885.92	840.94	44.98	5.03	4.76
8	Paras - 3	277.86	269.79	8.06	134.88	125.09	9.79	4.85	4.64
9	Paras - 4	277.86	269.79	8.06	134.88	125.09	9.79	4.85	4.64
10	Parli - 6	-	245.26	-245.26	38.55	165.93	-127.38	-	6.77
11	Parli - 7	-	245.26	-245.26	38.55	165.93	-127.38	-	6.77
12	Koradi - 6	197.43	211.92	-14.50	115.27	111.86	3.41	5.84	5.28
13	GTPS Uran	-	256.70	-256.70	20.39	177.64	-157.25	-	6.92
14	Hydro (Ghatghar)	1,130.24	1,161.90	-31.66	132.61	136.69	-4.08	1.17	1.18
15	Parli Replacement U 8	-	231.97	-231.97	64.00	176.47	-112.46	-	7.61
16	Chandrapur - 8	584.87	582.34	2.53	302.47	291.60	10.88	5.17	5.01
17	Chandrapur - 9	584.87	582.34	2.53	302.47	291.60	10.88	5.17	5.01
18	Koradi R U-8	651.08	578.37	72.71	308.88	268.71	40.17	4.74	4.65
19	Koradi 9	651.08	578.37	72.71	308.88	268.71	40.17	4.74	4.65
20	Koradi10	651.08	578.37	72.71	308.88	268.71	40.17	4.74	4.65
	Sub - total	10,227.34	10,559.52	-332.18	4,986.31	4,862.01	124.30	4.88	4.60
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	226.55	-226.55	-	76.07	-76.07	-	3.36
	Sub - total	-	226.55	-226.55	-	76.07	-76.07	-	3.36
	Total MSPGCL	10,227.34	10,786.07	-558.73	4,986.31	4,938.09	48.22	4.88	4.58
B	DODSON								
1	Dodson I	8.61	-	8.61	1.44	-	1.44	1.68	-
2	Dodson II	10.73	6.84	3.89	3.17	3.17	-0.00	2.95	4.63
	Total DODSON	19.34	6.84	12.50	4.61	3.17	1.44	2.39	4.63
	Total State Sector	10,246.68	10,792.91	-546.23	4,990.92	4,941.26	49.67	4.87	4.58
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	749.71	852.85	-103.14	179.69	204.30	-24.61	2.40	2.40
2	KSTPS III	146.77	172.91	-26.14	40.15	44.38	-4.22	2.74	2.57
3	VSTP I	501.67	560.78	-59.10	133.19	140.74	-7.55	2.65	2.51
4	VSTP II	401.76	458.90	-57.14	91.94	105.94	-14.00	2.29	2.31
5	VSTP III	330.59	381.07	-50.48	86.28	91.05	-4.77	2.61	2.39
6	VSTP IV	356.63	418.83	-62.20	111.52	154.77	-43.25	3.13	3.70
7	VSTP V	192.17	226.69	-34.52	69.53	142.82	-73.29	3.62	6.30
8	Kawas	-	-	-	22.68	43.17	-20.49	-	-
9	Gandhar	-	-	-	28.21	26.57	1.64	-	-
10	KhSTPS-II	172.75	210.52	-37.77	81.23	82.39	-1.16	4.70	3.91
11	SIPAT TPS 2	329.17	334.13	-4.95	119.55	78.43	41.12	3.63	2.35
12	SIPAT TPS 1	676.33	710.21	-33.88	231.68	190.12	41.55	3.43	2.68
13	Mauda I	275.61	525.67	-250.06	217.67	326.96	-109.29	7.90	6.22
14	Mauda II	-	697.83	-697.83	96.79	402.46	-305.67	-	5.77
15	NTPC Solapur 2	-	-	-	-	-	-	-	-
16	NTPC Solapur	-	645.07	-645.07	162.18	469.18	-307.00	-	7.27
17	Lara	327.97	374.44	-46.47	124.49	132.88	-8.38	3.80	3.55
18	Gadarwara	121.75	107.12	14.63	63.75	76.09	-12.34	5.24	7.10
19	Khargone	-	113.50	-113.50	11.72	68.71	-56.98	-	6.05
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.58	0.58	-	-
23	RRAS (Gas)	-	-	-	-	-1.38	1.38	-	-
	Total NTPC	4,582.88	6,790.52	-2,207.65	1,872.26	2,779.00	-906.74	4.09	4.09
B	NPCL								
1	KAPS 1&2	163.68	197.48	-33.80	38.76	72.02	-33.26	2.37	3.65
2	KAPS 3&4	-	-	-	-	-	-	-	-
2	TAPS 1&2	95.57	-2.02	97.59	25.41	0.03	25.38	2.66	-0.14
3	TAPS 3&4	469.50	388.05	81.45	167.40	132.22	35.18	3.57	3.41

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	Total NPCIL	728.75	583.51	145.25	231.57	204.27	27.30	3.18	3.50
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	5,311.63	7,374.03	-2,062.40	2,103.82	2,983.27	-879.44	3.96	4.05
	Others								
1	SSP	202.21	35.11	167.10	41.46	7.20	34.26	2.05	2.05
2	Pench	22.82	2.73	20.08	4.68	0.56	4.12	2.05	2.05
3	Subhansari Hydro	129.12	-	129.12	58.11	-	58.11	4.50	-
4	NTPC NVVN Coal	-	26.11	-26.11	-	10.96	-10.96	-	4.20
5	MPEB	-	1.38	-1.38	-	1.11	-1.11	-	8.08
	Total Others	354.15	65.34	288.81	104.24	19.84	84.41	2.94	3.04
III	IPP								
1	JSW	-	380.95	-380.95	27.44	194.06	-166.61	-	5.09
2	CGPL	423.94	545.39	-121.46	277.82	295.52	-17.69	6.55	5.42
3	APML 125 MW	71.53	147.75	-76.22	53.76	84.87	-31.10	7.52	5.74
4	APML 1320 MW	1,535.84	1,456.82	79.02	735.62	817.25	-81.64	4.79	5.61
5	APML 1200 MW	417.10	1,700.67	-1,283.57	388.30	944.18	-555.87	9.31	5.55
6	APML 440 MW	-	366.58	-366.58	70.41	227.35	-156.93	-	6.20
7	EMCO Power	228.97	278.42	-49.45	91.84	101.32	-9.48	4.01	3.64
8	R IPL 450 MW	515.18	580.01	-64.83	207.47	203.15	4.32	4.03	3.50
9	R IPL 750 MW	858.64	966.69	-108.05	345.79	338.58	7.21	4.03	3.50
10	Sai Wardha	258.60	345.95	-87.35	124.75	143.76	-19.01	4.82	4.16
	Total IPP	4,309.79	6,769.24	-2,459.45	2,323.22	3,350.04	-1,026.82	5.39	4.95
	Total Conventional	20,222.25	25,001.51	-4,779.26	9,522.21	11,294.40	-1,772.19		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		127.24			35.24			2.77
2	Wind		754.49			338.60			4.49
3	Bagasse	2,022.12	303.27	780.14	1,022.55	150.57	456.36	5.06	4.96
4	Biomass		50.96			38.62			7.58
5	MSW		0.09			0.04			4.88
6	G-DAM Non Solar		5.93			3.12			
	Total Non-Solar	2,022.12	1,241.99	780.14	1,022.55	566.19	456.36	5.06	4.56
7	Solar		1,281.01			420.20			3.28
8	SECI		332.38			150.04			4.51
9	NVVN (Solar)	2,481.06	4.44	861.89	854.27	4.79	278.53	3.44	10.79
10	Solar Rooftop		-			-			-
11	G-DAM Solar		1.34			0.70			
	Total Solar	2,481.06	1,619.17	861.89	854.27	575.73	278.53	3.44	3.56
	Total Non Conventional	4,503.18	2,861.16	1,642.02	1,876.81	1,141.93	734.89	4.17	3.99
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	1,555.28	-1,555.28	-	629.95	-629.95	-	4.05
VII	DSM	-	-388.34	388.34	-	-63.92	63.92	-	1.65
	Total Power Purchase (excluding Transmission & Reactive Charges)	24,725.43	29,029.61	-4,304.17	11,399.02	13,002.36	-1,603.33	4.61	4.48
1	PGCIL Charges	-	-	-	640.84	543.92	96.91	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	640.84	543.92	96.91	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	24,725.43	29,029.61	-4,304.17	12,039.86	13,546.28	-1,506.42	4.87	4.67
1	SLDC	-	-	-	5.13	4.40	0.72	-	-
2	MSETCL	-	-	-	1,427.16	1,427.16	0.00	-	-
3	Others	-	-	-	-	1.28	-1.28	-	-
	Sub-total	-	-	-	1,432.29	1,432.84	-0.55	-	-
	Total Transmission	-	-	-	2,073.12	1,976.76	96.36	-	-
	Total	24,725.43	29,029.61	-4,304.17	13,472.14	14,979.12	-1,506.98	5.45	5.16