

Month-wise Power Purchase upto Mar-23

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
22	RRAS (Thermal)	-	-	-	-	-12.94	12.94	-	-
23	RRAS (Gas)	-	-	-	-	-18.74	18.74	-	-
	Total NTPC	27,631.72	38,050.69	-10,418.97	10,931.57	16,577.53	-5,645.96	3.96	4.36
B	NPCIL								
1	KAPP	979.30	1,118.76	-139.46	240.12	901.95	-661.83	2.45	8.06
2	TAPP 1&2	1,143.71	-10.07	1,153.78	249.17	0.24	248.93	2.18	-0.23
3	TAPP 3&4	2,809.23	3,325.95	-516.72	986.22	1,152.05	-165.83	3.51	3.46
	Total NPCIL	4,932.23	4,434.64	497.60	1,475.51	2,054.24	-578.73	2.99	4.63
1	NTPC NVVN Coal	-	148.87	-148.87	-	66.24	-66.24	-	4.45
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	32,563.95	42,634.19	-10,070.24	12,407.08	18,698.01	-6,290.94	3.81	4.39
	Others								
1	SSP	1,209.94	1,180.51	29.44	248.06	242.00	6.06	2.05	2.05
2	Pench	136.50	117.87	18.63	27.98	24.16	3.82	2.05	2.05
3	Inter State	-	10.11	-10.11	-	8.80	-8.80	-	8.70
	Total Others	1,346.44	1,308.48	37.96	276.04	274.96	1.08	2.05	2.10
III	IPP								
1	JSW	1,934.21	647.15	1,287.05	780.61	464.81	315.80	4.04	7.18
2	CGPL	5,157.89	1,481.92	3,675.96	1,623.54	1,139.04	484.50	3.15	7.69
3	APML 125 MW	870.25	641.92	228.33	383.79	679.21	-295.42	4.41	10.58
4	APML 1320 MW	9,189.85	9,556.64	-366.79	2,911.68	6,418.85	-3,507.17	3.17	6.72
5	APML 1200 MW	7,862.98	9,566.85	-1,703.88	3,534.22	6,714.11	-3,179.89	4.49	7.02
6	APML 440 MW	3,063.28	1,584.03	1,479.26	1,384.60	1,758.88	-374.27	4.52	11.10
7	EMCO Power	1,370.06	1,509.04	-138.98	684.14	654.50	29.64	4.99	4.34
8	RIPL 450 MW	706.54	3,145.36	-2,438.82	520.34	1,393.69	-873.34	7.36	4.43
9	RIPL 750 MW	1,177.57	5,242.27	-4,064.70	867.24	2,322.81	-1,455.57	7.36	4.43
10	Sai Wardha	-	1,644.51	-1,644.51	-	745.57	-745.57	-	4.53
	Total IPP	31,332.64	35,019.70	-3,687.07	12,690.16	22,291.45	-9,601.29	4.05	6.37
	Total Conventional	1,16,653.40	1,32,333.03	-15,679.63	47,201.85	69,584.24	-22,382.39		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		886.63			263.34			2.97
2	Wind		6,122.18			2,738.63			4.47
3	Bagasse	16,068.44	4,736.87	4,003.40	7,255.40	2,793.53	1,267.39	4.52	5.90
4	Biomass		234.43			143.70			6.13
5	MSW		0.45			0.22			4.88
6	G-DAM Non Solar		84.49			48.59			
	Total Non-Solar	16,068.44	12,065.05	4,003.40	7,255.40	5,988.00	1,267.39	4.52	4.96
7	Solar		6,280.42			2,084.48			3.32
8	SECI		1,743.47			760.54			4.36
9	NVVN (Solar)	11,178.05	20.91	2,983.24	3,906.70	22.46	949.19	3.49	10.74
10	Solar Rooftop		114.34			67.62			5.91
11	G-DAM Solar		35.67			22.41			
	Total Solar	11,178.05	8,194.81	2,983.24	3,906.70	2,957.51	949.19	3.49	3.61
	Total Non Conventional	27,246.49	20,259.86	6,986.63	11,162.10	8,945.51	2,216.59	4.10	4.42
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	4,073.80	-4,073.80	-	1,808.52	-1,808.52	-	4.44
VII	FBSM/DSM	-	-1,570.95	1,570.95	-	-219.22	219.22	-	1.40
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,43,899.89	1,55,095.74	-11,195.85	58,363.94	80,119.05	-21,755.11	4.06	5.17
1	PGCIL Charges	-	-	-	3,661.91	3,801.82	-139.91	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	3,661.91	3,801.82	-139.91	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	1,43,899.89	1,55,095.74	-11,195.85	62,025.85	83,920.87	-21,895.02	4.31	5.41
1	SLDC	-	-	-	29.18	29.18	0.00	-	-
2	MSETCL	-	-	-	5,885.89	6,038.18	-152.29	-	-
3	Others	-	-	-	-	14.88	-14.88	-	-
	Sub-total	-	-	-	5,915.07	6,082.23	-167.16	-	-
	Total Transmission	-	-	-	9,576.98	9,884.05	-307.07	-	-
	Total	1,43,899.89	1,55,095.74	-11,195.85	67,940.92	90,003.11	-22,062.18	4.72	5.80