

Month-wise Power Purchase upto Jul-23

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	325.69	337.59	-11.90	201.28	184.64	16.64	6.18	5.47
2	Bhusawal - 4	1,169.74	1,100.35	69.39	606.03	513.38	92.65	5.18	4.67
3	Bhusawal - 5	1,169.74	1,100.35	69.39	606.03	513.38	92.65	5.18	4.67
4	Khaparkheda - 1 to 4	1,440.79	1,355.53	85.26	805.27	640.77	164.51	5.59	4.73
5	Khaparkheda - 5	1,169.74	1,082.91	86.83	651.55	493.71	157.84	5.57	4.56
6	Nashik- 3,4 & 5	982.41	830.34	152.06	613.74	498.52	115.21	6.25	6.00
7	Chandrapur - 3 to 7	3,521.49	2,867.20	654.29	1,771.85	1,323.19	448.65	5.03	4.61
8	Paras - 3	555.71	495.01	60.70	269.76	231.42	38.34	4.85	4.67
9	Paras - 4	555.71	495.01	60.70	269.76	231.42	38.34	4.85	4.67
10	Parli - 6	-	399.68	-399.68	77.11	285.94	-208.83	-	7.15
11	Parli - 7	-	399.68	-399.68	77.11	285.94	-208.83	-	7.15
12	Koradi - 6	394.86	424.35	-29.49	230.55	224.35	6.20	5.84	5.29
13	GTPS Uran	-	369.98	-369.98	40.78	264.99	-224.21	-	7.16
14	Hydro (Ghatghar)	1,648.91	1,546.76	102.15	265.21	256.30	8.91	1.61	1.66
15	Parli Replacement U 8	-	329.81	-329.81	128.01	254.80	-126.79	-	7.73
16	Chandrapur - 8	1,169.74	1,168.46	1.28	604.95	571.51	33.44	5.17	4.89
17	Chandrapur - 9	1,169.74	1,168.46	1.28	604.95	571.51	33.44	5.17	4.89
18	Koradi R U-8	1,302.17	1,134.63	167.53	617.76	536.15	81.61	4.74	4.73
19	Koradi 9	1,302.17	1,134.63	167.53	617.76	536.15	81.61	4.74	4.73
20	Koradi10	1,302.17	1,134.63	167.53	617.76	536.15	81.61	4.74	4.73
	Sub - total	19,180.74	18,875.38	305.36	9,677.21	8,954.21	723.00	5.05	4.74
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	443.78	-443.78	-	149.02	-149.02	-	3.36
	Sub - total	-	443.78	-443.78	-	149.02	-149.02	-	3.36
	Total MSPGCL	19,180.74	19,319.16	-138.42	9,677.21	9,103.23	573.98	5.05	4.71
B	DODSON								
1	Dodson I	17.22	-	17.22	2.89	-	2.89	1.68	-
2	Dodson II	21.46	19.24	2.22	6.34	6.34	-0.00	2.95	3.29
	Total DODSON	38.68	19.24	19.44	9.23	6.34	2.89	2.39	3.29
	Total State Sector	19,219.42	19,338.41	-118.98	9,686.44	9,109.56	576.87	5.04	4.71
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	1,499.42	1,601.00	-101.58	359.37	379.17	-19.80	2.40	2.37
2	KSTPS III	293.54	344.50	-50.96	80.31	88.39	-8.09	2.74	2.57
3	VSTP I	1,003.35	1,102.25	-98.90	266.39	282.84	-16.45	2.65	2.57
4	VSTP II	803.51	763.52	39.99	183.89	189.49	-5.61	2.29	2.48
5	VSTP III	661.18	767.75	-106.56	172.56	192.03	-19.47	2.61	2.50
6	VSTP IV	713.27	765.36	-52.09	223.05	636.94	-413.89	3.13	8.32
7	VSTP V	384.34	447.86	-63.53	139.07	240.11	-101.04	3.62	5.36
8	Kawas	-	0.06	-0.06	45.35	65.30	-19.95	-	10,925.75
9	Gandhar	-	0.10	-0.10	56.42	52.27	4.14	-	5,467.33
10	KhSTPS-II	345.51	403.90	-58.39	162.46	159.10	3.36	4.70	3.94
11	SIPAT TPS 2	658.35	637.10	21.25	239.10	164.78	74.32	3.63	2.59
12	SIPAT TPS 1	1,352.65	1,276.56	76.09	463.35	374.89	88.46	3.43	2.94
13	Mauda I	495.06	1,006.53	-511.48	409.32	582.35	-173.03	8.27	5.79
14	Mauda II	-	1,325.08	-1,325.08	193.57	736.96	-543.39	-	5.56
15	NTPC Solapur 2	-	-	-	-	-	-	-	-
16	NTPC Solapur	-	1,320.22	-1,320.22	324.36	909.04	-584.68	-	6.89
17	Lara	655.93	735.03	-79.10	248.99	269.56	-20.57	3.80	3.67
18	Gadarwara	181.63	227.01	-45.39	100.47	152.30	-51.83	5.53	6.71
19	Khargone	-	172.05	-172.05	23.45	156.69	-133.25	-	9.11
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.82	0.82	-	-
23	RRAS (Gas)	-	-	-	-	-2.77	2.77	-	-
	Total NTPC	9,047.72	12,895.89	-3,848.16	3,691.46	5,628.62	-1,937.17	4.08	4.36
B	NPCL								
1	KAPS 1&2	327.37	320.05	7.32	77.53	116.78	-39.25	2.37	3.65
2	KAPS 3&4	-	136.54	-136.54	-	60.08	-60.08	-	4.40
2	TAPS 1&2	191.14	-4.18	195.32	50.81	0.05	50.76	2.66	-0.13
3	TAPS 3&4	939.00	933.80	5.20	334.79	318.94	15.85	3.57	3.42

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	Total NPCIL	1,457.51	1,386.22	71.29	463.13	495.85	-32.72	3.18	3.58
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	10,505.23	14,282.10	-3,776.87	4,154.59	6,124.47	-1,969.88	3.95	4.29
	Others								
1	SSP	404.42	162.96	241.46	82.92	33.41	49.51	2.05	2.05
2	Pench	45.63	12.05	33.58	9.35	2.47	6.88	2.05	2.05
3	Subhansari Hydro	258.25	-	258.25	116.21	-	116.21	4.50	-
4	NTPC NVVN Coal	-	50.03	-50.03	-	23.67	-23.67	-	4.73
5	MPEB	-	2.66	-2.66	-	2.12	-2.12	-	7.98
	Total Others	708.30	227.69	480.61	208.48	61.67	146.81	2.94	2.71
III	IPP								
1	JSW	-	712.60	-712.60	54.89	362.50	-307.61	-	5.09
2	CGPL	423.94	1,195.08	-771.15	358.48	636.41	-277.93	8.46	5.33
3	APML 125 MW	71.53	227.57	-156.04	73.15	140.77	-67.63	10.23	6.19
4	APML 1320 MW	3,071.68	3,061.72	9.96	1,471.23	1,723.91	-252.67	4.79	5.63
5	APML 1200 MW	417.10	3,210.56	-2,793.46	574.37	1,885.77	-1,311.40	13.77	5.87
6	APML 440 MW	-	551.87	-551.87	140.83	359.97	-219.14	-	6.52
7	EMCO Power	457.94	551.32	-93.38	183.68	212.23	-28.56	4.01	3.85
8	R IPL 450 MW	1,030.36	1,106.07	-75.71	414.95	387.87	27.08	4.03	3.51
9	R IPL 750 MW	1,717.27	1,843.46	-126.18	691.58	646.44	45.13	4.03	3.51
10	Sai Wardha	517.20	662.62	-145.42	249.51	278.71	-29.20	4.82	4.21
	Total IPP	7,707.02	13,122.86	-5,415.84	4,212.65	6,634.57	-2,421.92	5.47	5.06
	Total Conventional	38,139.97	46,971.06	-8,831.09	18,262.16	21,930.28	-3,668.13		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		198.96			70.93			3.56
2	Wind		2,681.73			1,248.78			4.66
3	Bagasse	5,789.36	348.04	2,435.56	2,925.95	176.80	1,339.69	5.05	5.08
4	Biomass		100.56			76.92			7.65
5	MSW		0.12			0.06			4.88
6	G-DAM Non Solar		24.40			12.77			
	Total Non-Solar	5,789.36	3,353.81	2,435.56	2,925.95	1,586.26	1,339.69	5.05	4.73
7	Solar		2,395.31			791.87			3.31
8	SECI		660.08			297.92			4.51
9	NVVN (Solar)	4,664.07	8.68	1,594.68	1,605.91	9.39	504.16	3.44	10.82
10	Solar Rooftop		-			-			-
11	G-DAM Solar		5.33			2.57			
	Total Solar	4,664.07	3,069.39	1,594.68	1,605.91	1,101.75	504.16	3.44	3.59
	Total Non Conventional	10,453.44	6,423.20	4,030.24	4,531.86	2,688.01	1,843.85	4.34	4.18
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	2,710.29	-2,710.29	-	1,257.14	-1,257.14	-	4.64
VII	DSM	-	-900.83	900.83	-	-130.17	130.17	-	1.45
	Total Power Purchase (excluding Transmission & Reactive Charges)	48,593.41	55,203.72	-6,610.31	22,794.02	25,745.26	-2,951.24	4.69	4.66
1	PGCIL Charges	-	-	-	1,281.67	1,068.14	213.53	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	1,281.67	1,068.14	213.53	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	48,593.41	55,203.72	-6,610.31	24,075.69	26,813.40	-2,737.72	4.95	4.86
1	SLDC	-	-	-	10.25	8.81	1.44	-	-
2	MSETCL	-	-	-	2,854.32	2,854.32	0.00	-	-
3	Others	-	-	-	-	0.45	-0.45	-	-
	Sub-total	-	-	-	2,864.57	2,863.58	0.99	-	-
	Total Transmission	-	-	-	4,146.24	3,931.72	214.52	-	-
	Total	48,593.41	55,203.72	-6,610.31	26,940.26	29,676.98	-2,736.72	5.54	5.38