

Month-wise Power Purchase upto Oct-22

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	364.40	-364.40	80.53	233.80	-153.27	-	6.42
2	Bhusawal - 4	1,457.38	1,525.18	-67.80	814.18	812.70	1.49	5.59	5.33
3	Bhusawal - 5	1,353.25	1,525.18	-171.93	778.40	812.70	-34.29	5.75	5.33
4	Khaparkheda - 1 to 4	2,619.12	2,190.67	428.45	1,042.75	1,094.99	-52.24	3.98	5.00
5	Khaparkheda - 5	1,965.41	1,872.14	93.27	811.60	994.79	-183.19	4.13	5.31
6	Nashik- 3,4 & 5	1,139.03	1,375.00	-235.97	690.55	864.30	-173.74	6.06	6.29
7	Chandrapur - 3	671.64	4,474.16	1,666.55	279.51	2,206.81	-69.62	4.16	4.93
8	Chandrapur - 4	671.64			279.51			4.16	
9	Chandrapur - 5	1,599.14			526.05			3.29	
10	Chandrapur - 6	1,599.14			526.05			3.29	
11	Chandrapur - 7	1,599.14			526.05			3.29	
12	Paras - 3	930.39	743.88	186.51	421.37	346.22	75.15	4.53	4.65
13	Paras - 4	930.39	743.88	186.51	421.37	346.22	75.15	4.53	4.65
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	733.03	-733.03	123.68	451.03	-327.35	-	6.15
17	Parli - 7	-	733.03	-733.03	123.68	451.03	-327.35	-	6.15
18	Koradi - 6	342.65	562.90	-220.25	155.70	243.82	-88.12	4.54	4.33
19	Koradi - 7	-	-	-	-	-	606.90	-	
20	GTPS Uran	1,699.29	879.19	820.10	606.90	504.00	102.90	3.57	5.73
21	Hydro (Ghatghar)	1,932.77	2,402.57	-469.80	491.32	454.77	36.55	2.54	1.89
22	Parli Replacement U 8	-	549.47	-549.47	196.24	388.46	-192.22	-	7.07
23	Chandrapur - 8	2,006.69	1,737.83	268.86	836.06	908.92	-72.86	4.17	5.23
24	Chandrapur - 9	2,006.69	1,737.83	268.86	836.06	908.92	-72.86	4.17	5.23
25	Koradi R U-8	1,912.46	1,735.31	177.15	753.95	767.70	-13.75	3.94	4.42
26	Koradi 9	1,912.46	1,735.31	177.15	753.95	767.70	-13.75	3.94	4.42
27	Koradi10	1,912.46	1,735.31	177.15	753.95	767.70	-13.75	3.94	4.42
	Sub - total	30,261.15	29,356.28	904.87	12,829.45	14,326.57	-1,497.12	4.24	4.88
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	94.22	-94.22	-	31.64	-31.64	-	3.36
	Sub - total	-	94.22	-94.22	-	31.64	-31.64	-	3.36
	Total MSPGCL	30,261.15	29,450.50	810.65	12,829.45	14,358.21	-1,528.76	4.24	4.88
B	DODSON								
1	Dodson I	30.20	-	30.20	5.07	-	5.07	1.68	-
2	Dodson II	37.65	-	37.65	5.52	5.52	-0.00	1.47	-
	Total DODSON	67.85	-	67.85	10.59	5.52	5.07	1.56	-
	Total State Sector	30,329.00	29,450.50	878.50	12,840.05	14,363.74	-1,523.69	4.23	4.88
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	2,475.65	2,869.91	-394.26	602.91	777.63	-174.72	2.44	2.71
2	KSTPS III	442.84	460.10	-17.27	134.03	140.66	-6.64	3.03	3.06
3	VSTP I	1,628.81	1,806.30	-177.49	480.36	511.49	-31.13	2.95	2.83
4	VSTP II	1,305.59	1,458.96	-153.38	333.18	404.67	-71.49	2.55	2.77
5	VSTP III	1,055.93	1,217.40	-161.47	313.82	320.69	-6.87	2.97	2.63
6	VSTP IV	1,107.01	1,465.42	-358.41	394.60	484.13	-89.53	3.56	3.30
7	VSTP V	602.87	717.39	-114.52	238.83	233.33	5.50	3.96	3.25
8	Kawas	204.09	1.58	202.51	139.93	130.06	9.87	6.86	825.00
9	Gandhar	150.11	2.62	147.48	141.13	99.73	41.40	9.40	380.08
10	KhSTPS-II	606.05	666.35	-60.30	202.82	363.25	-160.43	3.35	5.45
11	SIPAT TPS 2	1,055.93	1,293.19	-237.26	300.23	405.88	-105.66	2.84	3.14
12	SIPAT TPS 1	2,087.30	2,039.93	47.38	614.27	949.96	-335.69	2.94	4.66
13	Mauda I	651.86	1,649.15	-997.29	539.18	1,070.49	-531.31	8.27	6.49
14	Mauda II	1,672.47	2,040.67	-368.21	873.57	1,337.43	-463.86	5.22	6.55
15	NTPC Solapur 2	-	-	-	283.81	-	283.81	-	-
16	NTPC Solapur	241.90	2,308.33	-2,066.43	378.93	1,742.67	-1,363.74	15.66	7.55
17	Lara	926.33	1,206.75	-280.42	358.09	578.96	-220.88	3.87	4.80
18	Gadarwara	57.24	621.26	-564.01	58.11	399.18	-341.07	10.15	6.43
19	Khargone	200.82	240.40	-39.58	105.55	198.01	-92.46	5.26	8.24
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.38	0.38	-	-

Month-wise Power Purchase upto Oct-22

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
23	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	16,472.79	22,065.71	-5,592.92	6,493.36	10,147.86	-3,654.50	3.94	4.60
	B NPCIL								
1	KAPP	574.16	670.54	-96.38	140.78	154.20	-13.42	2.45	2.30
2	TAPP 1&2	670.56	-5.40	675.96	146.09	0.20	145.88	2.18	-0.38
3	TAPP 3&4	1,647.05	2,027.86	-380.80	578.22	704.76	-126.54	3.51	3.48
	Total NPCIL	2,891.77	2,692.99	198.78	865.09	859.17	5.92	2.99	3.19
1	NTPC NVVN Coal	-	85.32	-85.32	-	38.94	-38.94	-	4.56
2	RGPP	-	-	-	-	-	-	-	-
	Total Central Sector	19,364.56	24,844.02	-5,479.46	7,358.45	11,045.97	-3,687.53	3.80	4.45
	Others								
1	SSP	709.39	872.44	-163.05	145.44	178.85	-33.41	2.05	2.05
2	Pench	80.03	76.02	4.01	16.41	15.58	0.82	2.05	2.05
3	Inter State	-	4.83	-4.83	-	3.47	-3.47	-	7.18
	Total Others	789.42	953.29	-163.87	161.85	197.90	-36.06	2.05	2.08
	III IPP								
1	JSW	1,134.03	223.57	910.46	457.21	134.88	322.33	4.03	6.03
2	CGPL	3,024.08	1,197.68	1,826.39	950.46	829.23	121.23	3.14	6.92
3	APML 125 MW	510.23	356.82	153.41	224.67	233.94	-9.27	4.40	6.56
4	APML 1320 MW	5,388.02	5,302.02	86.00	1,704.02	2,420.51	-716.49	3.16	4.57
5	APML 1200 MW	4,610.07	5,611.69	-1,001.61	2,068.76	3,230.46	-1,161.71	4.49	5.76
6	APML 440 MW	1,796.01	837.95	958.06	810.52	605.35	205.18	4.51	7.22
7	EMCO Power	803.27	819.78	-16.51	400.25	302.20	98.05	4.98	3.69
8	RIPL 450 MW	706.54	1,676.40	-969.85	412.14	618.82	-206.68	5.83	3.69
9	RIPL 750 MW	1,177.57	2,793.99	-1,616.42	686.91	1,031.37	-344.46	5.83	3.69
10	Sai Wardha	-	889.54	-889.54	-	399.30	-399.30	-	4.49
	Total IPP	19,149.82	19,709.44	-559.62	7,714.94	9,806.06	-2,091.12	4.03	4.98
	Total Conventional	69,632.81	74,957.26	-5,324.45	28,075.28	35,413.67	-7,338.40		
	IV NON CONVENTIONAL								
1	Hydro (NCE)		551.81			166.61			3.02
2	Wind		4,723.75			2,121.24			4.49
3	Bagasse	9,680.37	1,177.77	3,051.46	4,370.99	740.15	1,217.32	4.52	6.28
4	Biomass		139.42			100.49			7.21
5	MSW		0.34			0.17			4.88
6	G-DAM Non Solar		35.82			25.00			
	Total Non-Solar	9,680.37	6,628.92	3,051.46	4,370.99	3,153.67	1,217.32	4.52	4.76
7	Solar		3,397.32			1,132.36			3.33
8	SECI		976.51			408.47			4.18
9	NVVN (Solar)	6,186.37	13.05	1,776.23	2,162.12	14.02	590.79	3.49	10.74
10	Solar Rooftop		-			-			-
11	G-DAM Solar		23.26			16.48			
	Total Solar	6,186.37	4,410.14	1,776.23	2,162.12	1,571.33	590.79	3.49	3.56
	Total Non Conventional	15,866.74	11,039.05	4,827.69	6,533.11	4,725.00	1,808.11	4.12	4.28
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	2,012.51	-2,012.51	-	1,160.83	-1,160.83	-	5.77
VII	FBSM/DSM	-	-495.92	495.92	-	-23.64	23.64	-	0.48
	Total Power Purchase (excluding Transmission & Reactive Charges)	85,499.55	87,512.90	-2,013.35	34,608.38	41,275.86	-6,667.48	4.05	4.72
1	PGCIL Charges	-	-	-	2,136.11	1,925.89	210.23	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	2,136.11	1,925.89	210.23	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	85,499.55	87,512.90	-2,013.35	36,744.50	43,201.75	-6,457.25	4.30	4.94
1	SLDC	-	-	-	17.02	17.02	0.00	-	-
2	MSETCL	-	-	-	3,433.44	3,433.44	-0.00	-	-
3	Others	-	-	-	-	0.11	-0.11	-	-
	Sub-total	-	-	-	3,450.46	3,450.57	-0.11	-	-
	Total Transmission	-	-	-	5,586.57	5,376.45	210.12	-	-
	Total	85,499.55	87,512.90	-2,013.35	40,194.95	46,652.31	-6,457.36	4.70	5.33