

Month-wise Power Purchase upto Sep-22

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	334.58	-334.58	69.02	204.97	-135.95	-	6.13
2	Bhusawal - 4	1,160.15	1,297.31	-137.16	667.28	676.79	-9.51	5.75	5.22
3	Bhusawal - 5	1,056.02	1,297.31	-241.29	631.50	676.79	-45.29	5.98	5.22
4	Khaparkheda - 1 to 4	2,239.71	1,852.70	387.02	892.24	903.37	-11.13	3.98	4.88
5	Khaparkheda - 5	1,680.70	1,629.43	51.27	694.64	850.40	-155.76	4.13	5.22
6	Nashik- 3,4 & 5	804.36	1,216.58	-412.22	530.54	741.57	-211.03	6.60	6.10
7	Chandrapur - 3	574.35			239.23			4.17	
8	Chandrapur - 4	574.35			239.23			4.17	
9	Chandrapur - 5	1,367.49	3,813.60	1,437.56	450.05	1,796.95	31.66	3.29	4.71
10	Chandrapur - 6	1,367.49			450.05			3.29	
11	Chandrapur - 7	1,367.49			450.05			3.29	
12	Paras - 3	795.61	682.56	113.05	360.59	316.77	43.82	4.53	4.64
13	Paras - 4	795.61	682.56	113.05	360.59	316.77	43.82	4.53	4.64
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	650.21	-650.21	106.01	387.66	-281.64	-	5.96
17	Parli - 7	-	650.21	-650.21	106.01	387.66	-281.64	-	5.96
18	Koradi - 6	293.02	488.76	-195.74	133.26	208.69	-75.44	4.55	4.27
19	Koradi - 7	-	-	-	-	-	519.23	-	-
20	GIPS Uran	1,453.13	811.10	642.03	519.23	436.44	82.79	3.57	5.38
21	Hydro (Ghatghar)	1,652.79	2,244.48	-591.69	421.13	394.27	26.87	2.55	1.76
22	Parli Replacement U 8	-	483.10	-483.10	168.20	330.60	-162.40	-	6.84
23	Chandrapur - 8	1,716.00	1,550.65	165.35	715.59	789.70	-74.11	4.17	5.09
24	Chandrapur - 9	1,716.00	1,550.65	165.35	715.59	789.70	-74.11	4.17	5.09
25	Koradi R U-8	1,635.42	1,540.99	94.43	645.32	669.69	-24.37	3.95	4.35
26	Koradi 9	1,635.42	1,540.99	94.43	645.32	669.69	-24.37	3.95	4.35
27	Koradi10	1,635.42	1,540.99	94.43	645.32	669.69	-24.37	3.95	4.35
	Sub - total	25,520.55	25,858.77	-338.22	10,856.02	12,218.19	-1,362.18	4.25	4.72
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	-	-	-	-	-	-	-
	Total MSPGCL	25,520.55	25,858.77	-338.22	10,856.02	12,218.19	-1,362.18	4.25	4.72
B	DODSON								
1	Dodson I	25.82	-	25.82	4.33	-	4.33	1.68	-
2	Dodson II	32.20	-	32.20	4.74	4.74	-0.00	1.47	-
	Total DODSON	58.02	-	58.02	9.07	4.74	4.33	1.56	-
	Total State Sector	25,578.57	25,858.77	-280.20	10,865.09	12,222.93	-1,357.84	4.25	4.73
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	2,117.03	2,441.97	-324.94	515.97	673.29	-157.32	2.44	2.76
2	KSTPS III	378.69	373.99	4.69	114.75	113.16	1.59	3.03	3.03
3	VSTP I	1,392.86	1,540.75	-147.89	411.11	430.26	-19.15	2.95	2.79
4	VSTP II	1,116.46	1,231.28	-114.82	285.12	343.40	-58.28	2.55	2.79
5	VSTP III	902.97	1,023.86	-120.89	268.60	266.42	2.18	2.97	2.60
6	VSTP IV	946.65	1,256.24	-309.59	337.83	416.23	-78.40	3.57	3.31
7	VSTP V	515.54	605.47	-89.93	204.49	195.30	9.19	3.97	3.23
8	Kawas	174.53	1.46	173.07	119.82	118.73	1.08	6.87	815.07
9	Gandhar	128.36	2.48	125.88	120.88	84.37	36.50	9.42	340.25
10	KhSTPS-II	518.26	587.04	-68.78	173.57	300.70	-127.13	3.35	5.12
11	SIPAT TPS 2	902.97	1,121.91	-218.94	257.02	327.59	-70.57	2.85	2.92
12	SIPAT TPS 1	1,784.94	1,689.33	95.60	525.88	797.02	-271.13	2.95	4.72
13	Mauda I	432.21	1,457.17	-1,024.95	418.21	894.95	-476.74	9.68	6.14
14	Mauda II	1,375.91	1,824.68	-448.77	730.24	1,134.28	-404.04	5.31	6.22
15	NTPC Solapur 2	-	-	-	243.27	-	243.27	-	-
16	NTPC Solapur	241.90	2,283.12	-2,041.22	338.38	1,670.78	-1,332.40	13.99	7.32
17	Lara	792.14	1,032.79	-240.65	306.47	469.57	-163.10	3.87	4.55
18	Gadarwara	57.24	608.37	-551.13	52.83	380.10	-327.27	9.23	6.25
19	Khargone	171.73	229.04	-57.31	90.35	181.39	-91.04	5.26	7.92
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.38	0.38	-	-
23	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	13,950.38	19,310.93	-5,360.55	5,514.80	8,797.16	-3,282.36	3.95	4.56
B	NPCIL								
1	KAPP	490.99	591.50	-100.51	120.39	136.33	-15.94	2.45	2.30
2	TAPP 1&2	573.42	-4.67	578.09	124.93	0.20	124.73	2.18	-0.43
3	TAPP 3&4	1,408.46	1,728.24	-319.78	494.46	601.30	-106.84	3.51	3.48

Month-wise Power Purchase upto Sep-22

Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
	Total NPCIL	2,472.87	2,315.07	157.80	739.77	737.83	1.95	2.99	3.19
1	NTPC NVVN Coal	-	73.65	-73.65	-	33.81	-33.81	-	4.59
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	16,423.25	21,699.65	-5,276.40	6,254.57	9,568.80	-3,314.22	3.81	4.41
	Others								
1	SSP	606.63	651.30	-44.67	124.37	133.52	-9.15	2.05	2.05
2	Pench	68.44	57.17	11.27	14.03	11.72	2.31	2.05	2.05
3	Inter State	-	4.22	-4.22	-	3.02	-3.02	-	7.14
	Total Others	675.06	712.69	-37.63	138.40	148.25	-9.85	2.05	2.08
III	IPP								
1	JSW	969.75	173.45	796.31	391.16	87.61	303.55	4.03	5.05
2	CGPL	2,586.01	1,065.65	1,520.36	813.34	681.12	132.21	3.15	6.39
3	APML 125 MW	436.32	338.67	97.64	192.26	218.24	-25.98	4.41	6.44
4	APML 1320 MW	4,607.52	4,450.22	157.30	1,458.40	1,989.51	-531.11	3.17	4.47
5	APML 1200 MW	3,942.26	4,919.60	-977.34	1,770.40	2,899.52	-1,129.12	4.49	5.89
6	APML 440 MW	1,535.84	800.52	735.31	693.61	570.40	123.22	4.52	7.13
7	EMCO Power	686.91	678.19	8.72	342.61	248.98	93.63	4.99	3.67
8	R IPL 450 MW	515.18	1,425.45	-910.27	319.91	526.90	-206.99	6.21	3.70
9	R IPL 750 MW	858.64	2,375.75	-1,517.11	533.18	878.16	-344.98	6.21	3.70
10	Sai Wardha	-	773.19	-773.19	-	341.95	-341.95	-	4.42
	Total IPP	16,138.42	17,000.69	-862.27	6,514.86	8,442.38	-1,927.53	4.04	4.97
	Total Conventional	58,815.30	65,271.80	-6,456.50	23,772.92	30,382.36	-6,609.45		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		469.37			141.39			3.01
2	Wind		4,443.04			1,994.42			4.49
3	Bagasse		1,097.98			689.38			6.28
4	Biomass	8,864.06	123.10	2,698.46	4,002.39	88.39	1,065.38	4.52	7.18
5	MSW		0.33			0.16			4.88
6	G-DAM Non Solar		31.79			23.29			
	Total Non-Solar	8,864.06	6,165.60	2,698.46	4,002.39	2,937.02	1,065.38	4.52	4.76
7	Solar		2,794.40			937.83			3.36
8	SECI		852.22			352.38			4.13
9	NVVN (Solar)	5,170.39	11.23	1,491.41	1,807.04	12.01	489.24	3.49	10.70
10	Solar Rooftop		-			-			-
11	G-DAM Solar		21.13			15.58			
	Total Solar	5,170.39	3,678.98	1,491.41	1,807.04	1,317.80	489.24	3.49	3.58
	Total Non Conventional	14,034.45	9,844.58	4,189.87	5,809.43	4,254.82	1,554.62	4.14	4.32
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	1,770.95	-1,770.95	-	1,036.10	-1,036.10	-	5.85
VII	FBSM/DSM	-	-330.82	330.82	-	1.90	-1.90	-	-0.06
	Total Power Purchase (excluding Transmission & Reactive Charges)	72,849.75	76,556.51	-3,706.75	29,582.35	35,675.18	-6,092.83	4.06	4.66
1	PGCIL Charges	-	-	-	1,830.95	1,678.98	151.97	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	1,830.95	1,678.98	151.97	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	72,849.75	76,556.51	-3,706.75	31,413.30	37,354.16	-5,940.85	4.31	4.88
1	SLDC	-	-	-	14.59	14.59	0.00	-	-
2	MSETCL	-	-	-	2,942.95	2,942.95	-0.00	-	-
3	Others	-	-	-	-	0.03	-0.03	-	-
	Sub-total	-	-	-	2,957.54	2,957.57	-0.03	-	-
	Total Transmission	-	-	-	4,788.49	4,636.55	151.94	-	-
	Total	72,849.75	76,556.51	-3,706.75	34,370.84	40,311.72	-5,940.88	4.72	5.27