

Month-wise Power Purchase upto Aug-21

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	134.88	-134.88	55.20	106.34	-51.14	-	7.88
2	Bhusawal - 4	872.51	1,138.49	-265.98	520.24	556.01	-35.77	5.96	4.88
3	Bhusawal - 5	872.51	1,138.49	-265.98	520.24	556.01	-35.77	5.96	4.88
4	Khaparkhedha - 1 to 4	1,872.55	1,278.36	594.19	727.73	560.40	167.33	3.89	4.38
5	Khaparkhedha - 5	1,405.18	1,424.37	-19.19	574.99	594.38	-19.39	4.09	4.17
6	Nashik- 3,4 & 5	918.62	723.18	195.45	516.77	460.40	56.37	5.63	6.37
7	Chandrapur - 3	480.19			191.56			3.99	
8	Chandrapur - 4	480.19			191.56			3.99	
9	Chandrapur - 5	1,143.31	3,185.12	1,205.19	359.95	1,177.79	285.19	3.15	3.70
10	Chandrapur - 6	1,143.31			359.95			3.15	
11	Chandrapur - 7	1,143.31			359.95			3.15	
12	Paras - 3	665.18	467.18	198.01	313.23	252.71	60.52	4.71	5.41
13	Paras - 4	665.18	467.18	198.01	313.23	251.55	61.69	4.71	5.38
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	244.83	-244.83	104.50	194.61	-90.10	-	7.95
17	Parli - 7	-	244.83	-244.83	104.50	194.61	-90.10	-	7.95
18	Koradi - 6	244.98	83.65	161.33	117.47	93.43	141.51	4.80	11.17
19	Koradi - 7	244.98	83.65	161.33	117.47	93.43	441.91	4.80	
20	GTPS Uran	1,214.91	890.85	324.07	417.87	178.86	239.01	3.44	2.01
21	Hydro (Ghatghar)	1,381.84	1,907.99	-526.15	343.65	352.79	-9.14	2.49	1.85
22	Parli Replacement U 8	246.85	292.33	-45.49	238.02	251.94	-13.92	9.64	8.62
23	Chandrapur - 8	1,434.69	1,209.17	225.52	591.14	512.95	78.19	4.12	4.24
24	Chandrapur - 9	1,434.69	1,209.17	225.52	591.14	512.95	78.19	4.12	4.24
25	Koradi R U-8	1,367.32	1,210.42	156.90	534.05	497.29	36.76	3.91	4.11
26	Koradi 9	1,367.32	1,210.42	156.90	534.05	497.29	36.76	3.91	4.11
27	Koradi10	1,367.32	1,210.42	156.90	534.05	497.29	36.76	3.91	4.11
	Sub - total	21,966.96	19,754.97	2,211.99	9,232.53	8,393.02	839.51	4.20	4.25
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	556.95	-556.95	-	153.95	-153.95	-	2.76
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	556.95	-556.95	-	153.95	-153.95	-	2.76
	Total MSPGCL	21,966.96	20,311.93	1,655.04	9,232.53	8,546.97	685.56	4.20	4.21
B	DODSON								
1	Dodson I	21.59	5.43	16.16	3.62	0.85	2.77	1.68	1.57
2	Dodson II	26.92	27.00	-0.09	3.87	3.91	-0.05	1.44	1.45
	Total DODSON	48.51	32.43	16.08	7.49	4.76	2.73	1.54	1.47
	Total State Sector	22,015.47	20,344.36	1,671.11	9,240.02	8,551.74	688.29	4.20	4.20
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	1,769.98	2,053.70	-283.72	413.12	466.10	-52.98	2.33	2.27
2	KSTPS III	316.61	403.42	-86.81	95.17	110.09	-14.91	3.01	2.73
3	VSTP I	1,164.52	1,348.18	-183.66	330.64	359.86	-29.22	2.84	2.67
4	VSTP II	933.43	910.15	23.29	232.68	210.11	22.57	2.49	2.31
5	VSTP III	754.94	816.83	-61.89	219.39	209.11	10.28	2.91	2.56
6	VSTP IV	791.46	999.44	-207.98	277.16	303.12	-25.96	3.50	3.03
7	VSTP V	431.02	549.54	-118.51	163.47	171.97	-8.50	3.79	3.13
8	Kawas	145.91	16.87	129.05	98.59	67.29	31.30	6.76	39.89
9	Gandhar	107.32	50.82	56.50	99.66	72.78	26.88	9.29	14.32
10	KhSTPS-II	433.30	465.78	-32.48	144.01	155.34	-11.33	3.32	3.34
11	SIPAT TPS 2	754.94	934.69	-179.75	211.51	262.41	-50.90	2.80	2.81
12	SIPAT TPS 1	1,492.32	1,852.23	-359.91	432.92	527.01	-94.09	2.90	2.85
13	Mauda I	432.21	1,109.34	-677.13	369.25	556.17	-186.92	8.54	5.01
14	Mauda II	1,436.33	1,044.61	391.72	688.64	574.20	114.45	4.79	5.50
15	NTPC Solapur 2	-	-	-	202.72	-	202.72	-	-
16	NTPC Solapur	69.46	680.57	-611.10	229.39	579.96	-350.57	33.02	8.52
17	Lara	662.28	879.31	-217.03	252.02	346.51	-94.50	3.81	3.94
18	Gadarwara	57.24	159.69	-102.45	47.05	111.33	-64.28	8.22	6.97
19	Khargone	143.58	118.62	24.96	74.68	79.18	-4.51	5.20	6.68
20	KhSTPS-I	-	-	-	-	0.72	-0.72	-	-
21	Farakka STPS	-	-	-	-	0.28	-0.28	-	-
22	RRAS (Thermal)	-	-	-	-	-3.18	3.18	-	-

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23	RRAS (Gas)	-	-	-	-	-0.14	0.14	-	-
	Total NTPC	11,896.87	14,393.77	-2,496.90	4,582.09	5,160.20	-578.12	3.85	3.59
B	NPCIL								
1	KAPP	410.50	394.95	15.55	99.42	92.40	7.02	2.42	2.34
2	TAPP 1&2	479.42	-4.50	483.92	103.17	0.14	103.03	2.15	-0.31
3	TAPP 3&4	1,177.57	1,397.40	-219.83	401.38	475.95	-74.58	3.41	3.41
	Total NPCIL	2,067.48	1,787.85	279.63	603.96	568.49	35.47	2.92	3.18
1	NTPC NVVN Coal	-	57.40	-57.40	-	20.64	-20.64	-	3.60
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	13,964.35	16,239.02	-2,274.67	5,186.05	5,749.34	-563.29	3.71	3.54
	Others								
1	SSP	507.18	277.55	229.63	103.98	56.90	47.08	2.05	2.05
2	Pench	57.22	41.61	15.61	11.73	8.53	3.20	2.05	2.05
3	Inter State	-	3.57	-3.57	-	2.50	-2.50	-	7.01
	Total Others	564.40	322.73	241.67	115.71	67.93	47.78	2.05	2.10
III	IPP								
1	JSW	810.78	751.81	58.97	309.00	219.43	89.57	3.81	2.92
2	CGPL	2,162.07	736.25	1,425.82	656.17	200.11	456.06	3.03	2.72
3	APML 125 MW	364.79	323.07	41.72	157.28	144.92	12.36	4.31	4.49
4	APML 1320 MW	3,852.19	3,828.25	23.93	1,158.22	1,289.03	-130.82	3.01	3.37
5	APML 1200 MW	3,295.99	3,125.77	170.22	1,449.27	1,397.06	52.21	4.40	4.47
6	APML 440 MW	1,284.06	903.73	380.33	567.40	455.08	112.32	4.42	5.04
7	EMCO Power	574.30	542.87	31.43	273.52	204.73	68.79	4.76	3.77
8	RIPL 450 MW	515.18	1,359.01	-843.83	292.27	490.68	-198.41	5.67	3.61
9	RIPL 750 MW	858.64	2,265.02	-1,406.38	487.12	817.81	-330.68	5.67	3.61
10	Sai Wardha	-	437.71	-437.71	-	235.77	-235.77	-	5.39
	Total IPP	13,717.99	14,273.48	-555.49	5,350.26	5,454.62	-104.36	3.90	3.82
	Total Conventional	50,262.21	51,179.58	-917.37	19,892.04	19,823.62	68.42		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		186.52			70.13			3.76
2	Wind		3,644.70			1,638.32			4.50
3	Bagasse	7,119.00	573.54	2,566.42	3,389.11	367.98	1,207.42	4.76	6.42
4	Biomass		147.78			105.23			7.12
5	MSW		0.05			0.02			4.88
	Total Non-Solar	7,119.00	4,552.58	2,566.42	3,389.11	2,181.69	1,207.42	4.76	4.79
6	Solar		1,381.37			523.41			3.79
7	SECI	3,529.00	755.05	1,380.65	1,243.09	345.31	361.61	3.52	4.57
8	NVVN (Solar)		11.93			12.76			10.70
9	Solar Rooftop		-			-			-
	Total Solar	3,529.00	2,148.35	1,380.65	1,243.09	881.47	361.61	3.52	4.10
	Total Non Conventional	10,648.00	6,700.93	3,947.07	4,632.20	3,063.16	1,569.04	4.35	4.57
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	1,519.20	-1,519.20	-	462.26	-462.26	-	3.04
VII	FBSM	-	-	-	-	-193.50	193.50	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	60,910.21	59,399.71	1,510.50	24,524.24	23,155.54	1,368.70	4.03	3.90
1	PGCIL Charges	-	-	-	1,453.14	1,437.45	15.69	-	-
2	WRLDC	-	-	-	-	2.90	-2.90	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	1,453.14	1,440.35	12.79	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	60,910.21	59,399.71	1,510.50	25,977.38	24,595.88	1,381.49	4.26	4.14
1	SLDC	-	-	-	11.19	11.19	0.00	-	-
2	MSETCL	-	-	-	2,409.33	2,409.35	-0.02	-	-
3	Others	-	-	-	-	0.24	-0.24	-	-
	Sub-total	-	-	-	2,420.52	2,420.78	-0.26	-	-
	Total Transmission	-	-	-	3,873.66	3,861.13	12.53	-	-
	Total	60,910.21	59,399.71	1,510.50	28,397.90	27,016.66	1,381.23	4.66	4.55