

**Month-wise Power Purchase for Jan-20**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal - 3	Thermal	-	0.00	10.06	11.03
2	Bhusawal - 4	Thermal	-	-3.39	45.62	106.46
3	Bhusawal - 5	Thermal	-		45.62	
4	Khaparkheda - 1 to 4	Thermal	162.01	305.01	83.81	143.06
5	Khaparkheda - 5	Thermal	297.23	310.07	112.01	146.72
6	Nashik- 3,4 & 5	Thermal	-	109.76	37.39	82.07
7	Chandrapur - 3	Thermal	108.68	803.01	30.80	311.52
8	Chandrapur - 4	Thermal	108.68		30.80	
9	Chandrapur - 5	Thermal	258.75		73.33	
10	Chandrapur - 6	Thermal	258.75		73.33	
11	Chandrapur - 7	Thermal	258.75		73.33	
12	Paras - 3	Thermal	-	277.97	22.82	132.97
13	Paras - 4	Thermal	-		22.82	
14	Parli - 4	Thermal	-	-	0.68	-
15	Parli - 5	Thermal	-		0.68	
16	Parli - 6	Thermal	-		13.20	
17	Parli - 7	Thermal	-	164.95	13.20	102.48
18	Koradi - 6	Thermal	101.35	-2.23	25.04	29.26
19	Koradi - 7	Thermal	101.35		38.97	
20	GTPS Uran	Gas	295.04	163.01	69.94	43.72
21	Hydro (Ghatghar)	Hydro	334.54	400.88	18.89	60.91
22	Parli Replacement U 8	Thermal	-	127.65	22.14	81.36
23	Chandrapur - 8	Thermal	297.23	316.37	119.39	156.81
24	Chandrapur - 9	Thermal	297.23	309.39	119.39	154.73
25	Koradi R U-8	Thermal	392.34	313.64	158.34	145.69
26	Koradi 9	Thermal	392.34	314.94	158.34	146.07
27	Koradi 10	Thermal	392.34	283.41	158.34	136.77
	<b>Sub - total</b>		<b>4,056.61</b>	<b>4,194.45</b>	<b>1,578.32</b>	<b>1,991.64</b>
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	118.28	-	34.17
30	IEPL	Thermal	-	-	-	-
	<b>Sub - total</b>		<b>-</b>	<b>118.28</b>	<b>-</b>	<b>34.17</b>
	<b>Total MSPGCL</b>		<b>4,056.61</b>	<b>4,312.73</b>	<b>1,578.32</b>	<b>2,025.81</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.37	-	0.62	0.01
2	Dodson II	Hydro	5.45	-	0.75	0.75
	<b>Total DODSON</b>		<b>9.83</b>	<b>-</b>	<b>1.37</b>	<b>0.76</b>
	<b>Total State Sector</b>		<b>4,066.43</b>	<b>4,312.73</b>	<b>1,579.69</b>	<b>2,026.57</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	388.27	409.99	76.93	71.09
2	KSTPS III	Thermal	82.12	83.85	22.07	23.24
3	VSTP I	Thermal	268.20	271.80	63.94	60.88
4	VSTP II	Thermal	208.19	220.36	45.12	55.66
5	VSTP III	Thermal	172.51	197.45	44.29	53.92
6	VSTP IV	Thermal	204.55	186.65	65.86	60.07
7	VSTP V	Thermal	102.27	101.41	31.21	35.13
8	Kawas	Gas	69.93	13.35	26.91	2.41
9	Gandhar	Gas	68.58	1.08	27.99	12.92
10	KhSTPS-II	Thermal	86.14	87.69	30.50	28.05
11	SIPAT TPS 2	Thermal	171.44	186.71	43.33	46.32
12	SIPAT TPS 1	Thermal	358.69	379.39	93.03	105.02
13	Mauda I	Thermal	-	128.16	48.11	83.67
14	Mauda II	Thermal	-	277.72	13.90	130.21
15	NTPC Solapur 2	Thermal	-	-	44.34	-

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
16	NTPC Solapur	Thermal	-	-	49.30	62.77
17	Lara	Thermal	132.65	87.22	26.30	40.07
18	Gadarwara	Thermal	29.09	13.62	7.68	9.59
19	Khargone	Thermal	29.09	-	11.20	-0.53
20	RRAS (Thermal)	Thermal	-	-	-	-
21	RRAS (Gas)	Gas	-	-	-	-
	<b>Total NTPC</b>		<b>2,371.72</b>	<b>2,646.43</b>	<b>772.01</b>	<b>880.51</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	92.99	98.47	24.36	24.49
2	TAPP 1&2	Nuclear	97.14	38.69	11.51	7.98
3	TAPP 3&4	Nuclear	274.46	213.96	89.02	65.73
	<b>Total NPCIL</b>		<b>464.60</b>	<b>351.12</b>	<b>124.89</b>	<b>98.19</b>
1	NTPC NVVN Coal	Thermal	-	11.96	-	3.75
2	RGPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>2,836.31</b>	<b>3,009.52</b>	<b>896.90</b>	<b>982.45</b>
	<b>Others</b>					
1	SSP	Hydro	102.76	92.85	21.07	19.03
2	Pench	Hydro	11.59	5.62	2.38	1.15
3	Intra State	Thermal	-	1.38	-	0.77
	<b>Total Others</b>		<b>114.36</b>	<b>99.84</b>	<b>23.44</b>	<b>20.95</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	174.54	189.34	55.70	59.05
2	CGPL	Thermal	465.45	518.01	115.85	136.87
3	APML 125 MW	Thermal	72.73	90.51	28.36	37.26
4	APML 1320 MW	Thermal	767.99	929.69	232.33	249.90
5	APML 1200 MW	Thermal	698.17	868.93	272.30	342.88
6	APML 440 MW	Thermal	256.00	209.98	70.50	99.85
7	EMCO Power	Thermal	116.36	108.90	41.53	51.43
8	RIPL 450 MW	Thermal	-	3.45	30.71	32.53
9	RIPL 750 MW	Thermal	-	5.74	51.19	54.21
	<b>Total IPP</b>		<b>2,551.23</b>	<b>2,924.55</b>	<b>898.47</b>	<b>1,063.99</b>
	<b>Total Conventional</b>		<b>9,568.33</b>	<b>10,346.64</b>	<b>3,398.50</b>	<b>4,093.96</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)		20.60		9.12
2	Wind	Wind		246.83		99.91
3	Bagasse	Bagasse	1,297.86	554.94	680.20	350.71
4	Biomass	Biomass		39.27		28.46
5	MSW	MSW		0.05		0.03
	<b>Total Non-Solar</b>		<b>1,297.86</b>	<b>861.69</b>	<b>680.20</b>	<b>488.22</b>
6	Solar	Solar		276.13		94.64
7	SECI	Solar		134.54		61.43
8	Adani Renewable (RJ)	Solar	395.00	-	164.19	-
9	NVVN (Solar)	Solar		1.62		1.75
10	Solar Rooftop	Solar		-		-
	<b>Total Solar</b>		<b>395.00</b>	<b>412.28</b>	<b>164.19</b>	<b>157.82</b>
	<b>Total Non Conventional</b>		<b>1,692.86</b>	<b>1,273.97</b>	<b>844.39</b>	<b>646.04</b>
V	REC (MUs)	REC	-	-	-	-
VI	Short Term	Thermal	-	170.74	-	61.72
VII	FBSM	FBSM	-	-	-	-
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>11,261.19</b>	<b>11,791.35</b>	<b>4,242.89</b>	<b>4,801.71</b>
1	PGCIL Charges	Transmission	-	-	244.00	280.90
2	WRLDC	Transmission	-	-	-	0.90
3	WRPC Reactive Charges	Transmission	-	-	-	-
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>11,261.19</b>	<b>11,791.35</b>	<b>4,486.89</b>	<b>5,083.51</b>
1	SLDC	Transmission	-	-	-	1.43
2	MSETCL	Transmission	-	-	405.33	403.29
3	Others	Transmission	-	-	-	0.13
	<b>Total</b>		<b>11,261.19</b>	<b>11,791.35</b>	<b>4,892.22</b>	<b>5,488.36</b>