

Cumulative Power Purchase Summary from Apr-Sept 2017

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
<b>STATE SECTOR</b>									
<b>A</b>	<b>MSPGCL</b>								
1	BHUSAWAL - 2	0.00			0.00			0.00	
2	BHUSAWAL - 3	0.00	294.92	-294.92	42.00	135.42	-93.42	0.00	4.59
3	BHUSAWAL - 4	0.00			260.50			0.00	
4	BHUSAWAL - 5	0.00	2341.29	-2341.29	260.50	1103.41	-582.41	0.00	4.71
5	KHAPARKHEDA - 1 to 4	0.00	1498.81	-1498.81	194.50	574.15	-379.65	0.00	3.83
6	KHAPARKHEDA 5	0.00	1183.40	-1183.40	241.00	502.57	-261.57	0.00	4.25
7	NASHIK - 3,4 & 5	0.00	1288.38	-1288.38	186.00	625.15	722.85	0.00	4.85
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	588.00			220.00			3.74	
11	CHANDRAPUR - 4	562.00	4768.54	-407.54	213.00	1428.87	42.13	3.79	3.00
12	CHANDRAPUR - 5	1213.00			383.00			3.16	
13	CHANDRAPUR - 6	1070.00			346.00			3.23	
14	CHANDRAPUR - 7	928.00			309.00			3.33	
15	PARAS UNIT-3	855.00			323.00	570.20	75.80	3.78	3.92
16	PARAS UNIT-4	855.00	1455.43	254.57	323.00			3.78	
17	PARLI - 3	0.00			0.00			0.00	
18	PARLI - 4	0.00	-6.54	6.54	8.00	13.39	2.61	0.00	-20.46
19	PARLI - 5	0.00			8.00			0.00	
20	PARLI UNIT-6	0.00			113.50	560.86	-333.86	0.00	5.15
21	PARLI UNIT-7	0.00	1089.54	-1089.54	113.50			0.00	
22	KORADI - 5	0.00			0.00			0.00	
23	KORADI - 6	219.00	290.39	119.61	106.50	96.64	109.36	4.86	3.33
24	KORADI - 7	191.00			99.50			5.21	
25	GTPS URAN	889.00	1566.31	-677.31	300.50	336.74	-36.24	3.38	2.15
26	Hydro (including GHATGHAR)	2112.00	1704.24	-407.76	349.50	347.28	2.22	1.65	2.04
27	Part replacement U 8	57.00	105.74	-48.74	189.00	115.19	73.81	33.16	10.89
28	Chandrapur 8	1755.00	1571.69	-183.31	656.50	620.03	36.47	3.74	3.95
29	Chandrapur 9	1755.00	1388.35	-366.65	656.50	520.80	135.70	3.74	3.75
30	Koradi R U-8	2316.00	1535.20	-780.80	889.50	640.08	249.42	3.84	4.17
31	Koradi 9	2316.00	1457.17	-858.83	889.50	586.22	303.28	3.84	4.02
32	Koradi 10	2316.00	1268.73	-1047.27	889.50	493.87	395.63	3.84	3.89
33	Others	0.00	0.00	0.00	0.00	93.19	-93.19	0.00	0.00
0	<b>Total</b>	<b>19997.00</b>	<b>24801.59</b>	<b>-4804.59</b>	<b>8571.00</b>	<b>9364.06</b>	<b>-793.06</b>	<b>4.29</b>	<b>3.78</b>
34	MSPGCL Infirm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	<b>TOTAL MSPGCL</b>	<b>19997.00</b>	<b>24801.59</b>	<b>-4804.59</b>	<b>8571.00</b>	<b>9364.06</b>	<b>-793.06</b>	<b>4.29</b>	<b>3.78</b>
<b>B</b>	<b>DODSON</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	Dodson I	24.00	35.36	-11.36	6.00	5.59	0.41	2.50	1.58
2	Dodson II	30.00	23.04	6.96	8.50	6.55	1.95	2.83	2.84
0	<b>TOTAL DODSON</b>	<b>54.00</b>	<b>58.40</b>	<b>-4.40</b>	<b>14.50</b>	<b>12.14</b>	<b>2.36</b>	<b>2.69</b>	<b>2.08</b>
0	<b>TOTAL State Sector</b>	<b>20051.00</b>	<b>24859.98</b>	<b>-4808.98</b>	<b>8585.50</b>	<b>9376.20</b>	<b>-790.70</b>	<b>4.28</b>	<b>3.77</b>
<b>III</b>	<b>CENTRAL SECTOR</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>A</b>	<b>NTPC</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	KSTPS	2256.00	2530.53	-274.53	379.87	266.07	113.80	1.68	1.05
2	KSTPS III	462.00	471.58	-9.58	128.24	134.12	-5.88	2.78	2.84
3	VSTP I	1578.00	1577.90	0.10	344.47	184.55	159.92	2.18	1.17
4	VSTP II	1224.00	1233.66	-9.66	272.99	278.71	-5.72	2.23	2.26
5	VSTP III	1017.00	1092.04	-75.04	266.81	281.31	-14.50	2.62	2.58
6	VSTP IV	1110.00	1081.86	28.14	361.41	352.55	8.86	3.26	3.26
7	VSTP V	603.00	684.21	-81.21	171.17	209.15	-37.98	2.84	3.06
8	KAWAS	0.00	324.19	-324.19	61.00	-23.71	84.71	0.00	-0.73
9	GANDHAR	0.00	465.13	-465.13	75.50	153.24	-77.74	0.00	3.28
10	KSTPS-II	252.00	414.43	-162.43	128.50	157.20	-28.70	5.10	3.79
11	SIPAT TPS 2	1011.00	1157.35	-146.35	412.50	295.31	117.19	4.08	2.55
12	SIPAT TPS 1	2112.00	2316.39	-204.39	369.43	609.03	-239.61	1.75	2.63
13	Mauda	0.00	985.68	-985.68	235.66	571.14	-335.48	0.00	5.79
14	Mauda II	0.00	241.91	-241.91	0.00	147.65	-147.65	0.00	6.10
15	KhSTPS-I/FSTPS-I	0.00	0.00	0.00	0.00	-10.07	10.07	0.00	0.00
16	NTPC Solapur	0.00	11.38	-11.38	101.00	5.46	95.54	0.00	4.80
17	Lara	454.00	0.00	454.00	148.00	0.00	148.00	3.26	0.00
18	Gadarwara	29.00	0.00	29.00	13.00	0.00	13.00	4.48	0.00
19	RRAS	0.00	0.00	0.00	0.00	-0.55	0.55	0.00	0.00
	RRAS	0.00	0.00	0.00	0.00	-0.12	0.12	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	271.33	-271.33	0.00	0.00
0	<b>TOTAL NTPC</b>	<b>12108.00</b>	<b>14586.24</b>	<b>-2480.24</b>	<b>3469.55</b>	<b>3882.36</b>	<b>-412.82</b>	<b>2.87</b>	<b>2.66</b>
<b>B</b>	<b>NPCL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	KAPP	549.00	-10.66	559.66	133.00	0.00	133.00	2.42	0.00
2	TAPP 1&2	573.00	388.73	184.27	57.50	42.66	14.84	1.00	1.10
3	TAPP 3&4	3099.00	565.71	2533.29	891.00	171.58	719.42	2.88	3.03
0	<b>TOTAL NPCL</b>	<b>4221.00</b>	<b>943.78</b>	<b>3277.22</b>	<b>1081.50</b>	<b>214.24</b>	<b>867.26</b>	<b>2.56</b>	<b>2.27</b>
3	NTPC NVVN Coal	0.00	73.85	-73.85	0.00	19.45	-19.45	0.00	2.63
4	RGPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	<b>TOTAL Central Sector</b>	<b>16329.00</b>	<b>15605.87</b>	<b>723.13</b>	<b>4551.05</b>	<b>4116.06</b>	<b>434.99</b>	<b>2.79</b>	<b>2.64</b>
<b>0</b>	<b>OTHERS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	SSP	606.00	157.58	448.42	123.00	32.30	90.70	2.03	2.05
2	Pench	69.00	14.85	54.15	12.00	3.05	8.95	1.74	2.05
0	<b>TOTAL OTHERS</b>	<b>675.00</b>	<b>172.44</b>	<b>502.56</b>	<b>135.00</b>	<b>35.35</b>	<b>99.65</b>	<b>2.60</b>	<b>2.05</b>
<b>III</b>	<b>IPP</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	IPP - JSW	969.00	1047.77	-78.77	254.23	261.53	-7.31	2.62	2.50
2	CGPL	2586.00	2395.35	190.65	612.18	608.53	3.65	2.37	2.54
3	Adani power 125 MW	429.00	407.03	21.97	163.50	146.28	17.22	3.81	3.59
4	Adani power 1320 MW	4266.00	3691.33	574.67	1235.50	1073.04	162.46	2.90	2.91
5	Adani power 1200 MW	4122.00	3907.44	214.56	1570.00	1404.30	165.70	3.81	3.59
6	Adani power 440 MW	1512.00	1108.02	403.98	584.00	455.71	128.29	3.86	4.11
7	EMCO Power	687.00	614.27	72.73	232.31	250.57	-18.26	3.38	4.08
8	Rattanindia Amravati	0.00	1912.82	-1912.82	452.00	1019.35	-567.35	0.00	5.33
0	<b>TOTAL IPP</b>	<b>14571.00</b>	<b>15084.02</b>	<b>-513.02</b>	<b>5103.72</b>	<b>5219.31</b>	<b>-115.60</b>	<b>3.50</b>	<b>3.46</b>
<b>IV</b>	<b>Non Conv. Energy</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	Hydro		99.72	-99.72	4487.00	41.95	4445.05	5.72	4.21
2	Wind		4436.59	-4436.59	0.00	2207.51	-2207.51	0.00	4.98
3	Bagasse		220.53	-220.53	0.00	137.28	-137.28	0.00	6.23
4	Biomass	7844.00	209.38	-209.38	0.00	140.80	-140.80	0.00	6.72
5	Solar		196.11	-196.11	0.00	223.59	-223.59	0.00	11.40
6	MSW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	Assumed as per MYT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	<b>TOTAL Non Conv. Energy</b>	<b>7844.00</b>	<b>5162.33</b>	<b>2681.67</b>	<b>4487.00</b>	<b>2751.13</b>	<b>1735.87</b>	<b>5.72</b>	<b>5.33</b>
V	Renewable Energy Certificate (410)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VI	Short term power	0.00	1271.76	-1271.76	0.00	383.60	-383.60	0.00	3.02
VII	FBSM (106R941)	0.00	500.36	-500.36	0.00	79.23	79.23	0.00	-1.58
0	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>	<b>59470.00</b>	<b>62656.75</b>	<b>-3186.75</b>	<b>22862.26</b>	<b>21802.42</b>	<b>1059.84</b>	<b>3.84</b>	<b>3.48</b>
VIII	PGCL Charges & posoco wridc	0.00	0.00	0.00	1178.00	1175.02	2.98	0.00	0.00
IX	Reactive Charges	0.00	0.00	0.00	0.00	-3.32	3.32	0.00	0.00
X	Transmission charges	0.00	0.00	0.00	2912.00	2406.09	505.91	0.00	0.00
0	<b>Total</b>	<b>59470.00</b>	<b>62656.75</b>	<b>-3186.75</b>	<b>26952.26</b>				