

Month-wise Power Purchase upto Dec-23

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	873.28	674.85	198.42	514.81	393.36	121.45	5.90	5.83
2	Bhusawal - 4	2,636.70	2,323.44	313.26	1,365.34	1,195.77	169.57	5.18	5.15
3	Bhusawal - 5	2,636.70	2,323.44	313.26	1,365.34	1,195.77	169.57	5.18	5.15
4	Khaparkheda - 1 to 4	3,519.51	3,019.10	500.41	1,928.43	1,428.68	499.75	5.48	4.73
5	Khaparkheda - 5	2,636.70	2,459.77	176.93	1,467.91	1,137.08	330.84	5.57	4.62
6	Nashik- 3,4 & 5	2,573.02	1,772.69	800.33	1,549.42	1,128.91	420.51	6.02	6.37
7	Chandrapur - 3 to 7	7,937.79	5,775.28	2,162.52	3,992.58	2,733.88	1,258.70	5.03	4.73
8	Paras - 3	1,252.63	1,163.35	89.28	607.76	528.49	79.26	4.85	4.54
9	Paras - 4	1,252.63	1,163.35	89.28	607.76	528.49	79.26	4.85	4.54
10	Parli - 6	-	922.79	-922.79	173.49	652.34	-478.84	-	7.07
11	Parli - 7	-	922.79	-922.79	173.49	652.34	-478.84	-	7.07
12	Koradi - 6	890.04	896.93	-6.88	519.26	497.88	21.38	5.83	5.55
13	GTPS Uran	-	1,118.57	-1,118.57	91.75	762.51	-670.76	-	6.82
14	Hydro (Ghatghar)	3,148.52	2,730.72	417.80	596.73	557.35	39.38	1.90	2.04
15	Parli Replacement U 8	-	836.57	-836.57	288.02	663.40	-375.38	-	7.93
16	Chandrapur - 8	2,636.70	2,546.60	90.10	1,362.78	1,284.13	78.66	5.17	5.04
17	Chandrapur - 9	2,636.70	2,546.60	90.10	1,362.78	1,284.13	78.66	5.17	5.04
18	Koradi R U-8	2,935.21	2,578.52	356.69	1,391.60	1,247.53	144.08	4.74	4.84
19	Koradi 9	2,935.21	2,578.52	356.69	1,391.60	1,247.53	144.08	4.74	4.84
20	Koradi10	2,935.21	2,578.52	356.69	1,391.60	1,247.53	144.08	4.74	4.84
	Sub - total	43,436.55	40,932.40	2,504.15	22,142.48	20,367.09	1,775.40	5.10	4.98
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	1,026.94	-1,026.94	-	344.85	-344.85	-	3.36
	Sub - total	-	1,026.94	-1,026.94	-	344.85	-344.85	-	3.36
	Total MSPGCL	43,436.55	41,959.34	1,477.21	22,142.48	20,711.93	1,430.55	5.10	4.94
B	DODSON								
1	Dodson I	38.81	-	38.81	6.51	-	6.51	1.68	-
2	Dodson II	48.38	19.24	29.14	14.26	14.26	-0.00	2.95	7.41
	Total DODSON	87.19	19.24	67.95	20.77	14.26	6.51	2.38	7.41
	Total State Sector	43,523.74	41,978.58	1,545.16	22,163.25	20,726.19	1,437.06	5.09	4.94
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	3,379.83	3,692.49	-312.65	809.57	854.43	-44.86	2.40	2.31
2	KSTPS III	661.67	767.40	-105.73	180.87	196.56	-15.70	2.73	2.56
3	VSTP I	2,261.65	2,331.09	-69.44	600.05	608.33	-8.29	2.65	2.61
4	VSTP II	1,811.20	1,939.19	-127.99	414.25	468.17	-53.92	2.29	2.41
5	VSTP III	1,490.37	1,747.72	-257.35	388.69	439.51	-50.83	2.61	2.51
6	VSTP IV	1,607.77	1,647.84	-40.07	502.31	931.66	-429.36	3.12	5.65
7	VSTP V	866.33	1,003.01	-136.68	313.16	419.97	-106.81	3.61	4.19
8	Kawas	-	55.26	-55.26	102.04	183.66	-81.62	-	33.23
9	Gandhar	-	58.93	-58.93	126.94	184.65	-57.71	-	31.34
10	KhSTPS-II	778.81	849.79	-70.98	366.05	339.80	26.24	4.70	4.00
11	SIPAT TPS 2	1,483.97	1,592.64	-108.67	538.63	429.17	109.46	3.63	2.69
12	SIPAT TPS 1	3,049.01	2,956.69	92.31	1,043.74	889.58	154.16	3.42	3.01
13	Mauda I	1,212.17	2,174.65	-962.48	966.51	1,143.73	-177.22	7.97	5.26
14	Mauda II	-	2,572.75	-2,572.75	435.54	1,377.70	-942.16	-	5.35
15	NTPC Solapur 2	-	-	-	-	-	-	-	-
16	NTPC Solapur	-	3,232.02	-3,232.02	729.81	2,114.12	-1,384.31	-	6.54
17	Lara	1,478.53	1,475.68	2.85	560.95	532.17	28.78	3.79	3.61
18	Gadarwara	487.00	539.81	-52.81	260.27	327.98	-67.71	5.34	6.08
19	Khargone	-	464.57	-464.57	52.76	335.13	-282.38	-	7.21
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.87	0.87	-	-
23	RRAS (Gas)	-	-	-	-	-1.45	1.45	-	-
	Total NTPC	20,568.32	29,101.51	-8,533.19	8,392.12	11,774.00	-3,381.88	4.08	4.05
B	NPCL								
1	KAPS 1&2	737.91	822.55	-84.64	174.76	300.11	-125.35	2.37	3.65
2	KAPS 3&4	-	847.35	-847.35	-	372.83	-372.83	-	4.40
2	TAPS 1&2	430.85	-8.83	439.68	114.53	0.09	114.44	2.66	-0.10
3	TAPS 3&4	2,116.61	2,328.25	-211.64	754.66	797.04	-42.38	3.57	3.42
	Total NPCL	3,285.37	3,989.32	-703.95	1,043.95	1,470.08	-426.13	3.18	3.69
2	RGPPPL	-	-	-	-	-	-	-	-
	Total Central Sector	23,853.68	33,090.83	-9,237.14	9,436.07	13,244.08	-3,808.01	3.96	4.00

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Sr. No.	Generating Station	MYT MU's	Actual MU's	Difference MU's	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
	Others							-	-
1	SSP	911.60	765.37	146.23	186.90	156.90	30.00	2.05	2.05
2	Pench	102.86	105.34	-2.48	21.09	21.60	-0.51	2.05	2.05
3	Subhansari Hydro	581.06	-	581.06	261.48	-	261.48	4.50	-
4	NTPC NVVN Coal	-	113.17	-113.17	-	49.73	-49.73	-	4.39
5	MPEB	-	7.20	-7.20	-	5.75	-5.75	-	7.98
	Total Others	1,595.52	991.09	604.43	469.46	233.97	235.49	2.94	2.36
	III IPP								
1	JSW	-	1,361.82	-1,361.82	123.50	686.58	-563.08	-	5.04
2	CGPL	1,358.67	3,265.77	-1,907.10	994.85	1,623.89	-629.04	7.32	4.97
3	APML 125 MW	288.49	425.89	-137.39	225.90	269.35	-43.46	7.83	6.32
4	APML 1320 MW	6,923.86	6,789.55	134.31	3,315.03	3,688.52	-373.49	4.79	5.43
5	APML 1200 MW	1,084.92	6,594.69	-5,509.78	1,363.33	3,797.33	-2,434.00	12.57	5.76
6	APML 440 MW	15.98	1,036.14	-1,020.16	324.62	664.98	-340.36	203.10	6.42
7	EMCO Power	1,032.24	1,167.06	-134.82	413.78	498.11	-84.34	4.01	4.27
8	R IPL 450 MW	2,322.54	2,452.90	-130.36	934.98	870.91	64.07	4.03	3.55
9	R IPL 750 MW	3,870.90	4,088.16	-217.26	1,558.30	1,451.51	106.78	4.03	3.55
10	Sai Wardha	1,165.82	1,447.13	-281.30	562.08	613.20	-51.12	4.82	4.24
	Total IPP	18,063.43	28,629.10	-10,565.67	9,816.36	14,164.39	-4,348.03	5.43	4.95
	Total Conventional	87,036.37	1,04,689.60	-17,653.23	41,885.15	48,368.63	-6,483.48		
	IV NON CONVENTIONAL								
1	Hydro (NCE)		567.28			196.68			3.47
2	Wind		5,012.16			2,335.96			4.66
3	Bagasse	11,306.60	1,613.43	3,863.65	5,712.66	982.37	2,015.15	5.05	6.09
4	Biomass		213.86			162.18			7.58
5	MSW		0.19			0.09			4.88
6	G-DAM Non Solar		36.02			20.23			
	Total Non-Solar	11,306.60	7,442.95	3,863.65	5,712.66	3,697.51	2,015.15	5.05	4.97
7	Solar		5,176.07			1,699.12			3.28
8	SECI		1,335.73			604.02			4.52
9	NVVN (Solar)	10,266.17	15.37	3,728.48	3,534.80	16.51	1,209.23	3.44	10.74
10	Solar Rooftop		-			-			-
11	G-DAM Solar		10.53			5.92			
	Total Solar	10,266.17	6,537.69	3,728.48	3,534.80	2,325.57	1,209.23	3.44	3.56
	Total Non Conventional	21,572.77	13,980.64	7,592.13	9,247.46	6,023.08	3,224.38	4.29	4.31
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	6,221.70	-6,221.70	-	3,283.36	-3,283.36	-	5.28
VII	DSM	-	-1,619.49	1,619.49	-	-250.28	250.28	-	1.55
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,08,609.14	1,23,272.45	-14,663.31	51,132.60	57,424.79	-6,292.19	4.71	4.66
1	PGCIL Charges	-	-	-	2,883.76	2,530.12	353.63	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	2,883.76	2,530.12	353.63	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	1,08,609.14	1,23,272.45	-14,663.31	54,016.36	59,954.91	-5,938.55	4.97	4.86
1	SLDC	-	-	-	23.07	19.82	3.25	-	-
2	MSETCL	-	-	-	6,422.22	6,422.69	-0.47	-	-
3	Others	-	-	-	-	-3.40	3.40	-	-
	Sub-total	-	-	-	6,445.29	6,439.11	6.18	-	-
	Total Transmission	-	-	-	9,329.05	8,969.23	359.81	-	-
	Total	1,08,609.14	1,23,272.45	-14,663.31	60,461.65	66,394.02	-5,932.37	5.57	5.39