

**Month-wise Power Purchase for Feb-23**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal - 3	Thermal	-	87.24	11.50	55.43
2	Bhusawal - 4	Thermal	268.46	277.19	137.02	164.39
3	Bhusawal - 5	Thermal	236.11	277.19	125.90	164.39
4	Khaparkhedha - 1 to 4	Thermal	342.69	314.14	139.70	173.74
5	Khaparkhedha - 5	Thermal	257.16	289.88	109.84	164.57
6	Nashik- 3,4 & 5	Thermal	-	171.42	40.58	118.87
7	Chandrapur - 3	Thermal	87.88	466.18	37.79	261.50
8	Chandrapur - 4	Thermal	87.88		37.79	
9	Chandrapur - 5	Thermal	209.23		70.04	
10	Chandrapur - 6	Thermal	209.23		70.04	
11	Chandrapur - 7	Thermal	209.23		70.04	
12	Paras - 3	Thermal	121.73	136.02	56.68	66.50
13	Paras - 4	Thermal	121.73	136.02	56.68	66.50
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	88.44	17.67	58.18
17	Parli - 7	Thermal	-	88.44	17.67	58.18
18	Koradi - 6	Thermal	44.83	111.43	21.04	53.73
19	Koradi - 7	Thermal	-	-	-	-
20	GTPS Uran	Gas	222.34	121.64	80.89	100.52
21	Hydro (Ghatghar)	Hydro	252.89	380.88	70.19	65.19
22	Parli Replacement U 8	Thermal	-	83.35	28.03	63.17
23	Chandrapur - 8	Thermal	262.56	264.84	113.23	155.62
24	Chandrapur - 9	Thermal	262.56	264.84	113.23	155.62
25	Koradi R U-8	Thermal	250.23	341.66	102.20	171.19
26	Koradi 9	Thermal	250.23	341.66	102.20	171.19
27	Koradi10	Thermal	250.23	341.66	102.20	171.19
	<b>Sub - total</b>		<b>3,947.20</b>	<b>4,584.12</b>	<b>1,732.15</b>	<b>2,459.65</b>
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	-	-	-
30	IEPL	Thermal	-	119.26	-	40.05
	<b>Sub - total</b>		<b>-</b>	<b>119.26</b>	<b>-</b>	<b>40.05</b>
	<b>Total MSPGCL</b>		<b>3,947.20</b>	<b>4,703.38</b>	<b>1,732.15</b>	<b>2,499.70</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	3.95	-	0.66	-
2	Dodson II	Hydro	4.93	-	0.79	0.79
	<b>Total DODSON</b>		<b>8.88</b>	<b>-</b>	<b>1.45</b>	<b>0.79</b>
	<b>Total State Sector</b>		<b>3,956.08</b>	<b>4,703.38</b>	<b>1,733.60</b>	<b>2,500.49</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	323.92	377.77	81.30	97.06
2	KSTPS III	Thermal	57.94	79.44	18.34	24.48
3	VSTP I	Thermal	213.11	215.85	64.89	59.92
4	VSTP II	Thermal	170.82	215.70	44.84	55.56
5	VSTP III	Thermal	138.16	142.20	42.48	39.31
6	VSTP IV	Thermal	144.84	162.21	53.97	54.61
7	VSTP V	Thermal	78.88	104.05	32.79	34.41
8	Kawas	Gas	26.70	0.05	19.25	10.79
9	Gandhar	Gas	19.64	0.02	19.63	14.92
10	KhSTPS-II	Thermal	79.30	89.70	27.34	40.64
11	SIPAT TPS 2	Thermal	138.16	89.55	40.96	27.37
12	SIPAT TPS 1	Thermal	273.11	366.16	83.95	98.51
13	Mauda I	Thermal	-	231.44	44.68	125.77
14	Mauda II	Thermal	267.86	340.37	134.10	203.27
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	361.72	40.54	227.35
17	Lara	Thermal	121.20	165.29	48.37	60.16
18	Gadarwara	Thermal	-	55.67	5.28	39.75
19	Khargone	Thermal	26.28	31.73	14.31	25.19
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-

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23	RRAS (Gas)	Gas	-	-	-	-
	<b>Total NTPC</b>		<b>2,079.92</b>	<b>3,028.91</b>	<b>857.58</b>	<b>1,239.06</b>
	<b>B NPCIL</b>					
1	KAPP	Nuclear	75.12	94.53	18.42	21.36
2	TAPP 1&2	Nuclear	87.74	-0.86	19.11	0.00
3	TAPP 3&4	Nuclear	215.50	271.56	75.66	92.49
	<b>Total NPCIL</b>		<b>378.36</b>	<b>365.24</b>	<b>113.19</b>	<b>113.85</b>
1	NTPC NVVN Coal	Thermal	-	11.91	-	5.43
2	RGPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>2,458.28</b>	<b>3,406.06</b>	<b>970.77</b>	<b>1,358.35</b>
	<b>Others</b>					
1	SSP	Hydro	92.82	88.88	19.03	18.22
2	Pench	Hydro	10.47	10.24	2.15	2.10
3	Inter State	Thermal	-	1.16	-	1.01
	<b>Total Others</b>		<b>103.29</b>	<b>100.28</b>	<b>21.18</b>	<b>21.33</b>
	<b>III IPP</b>					
1	JSW	Thermal	148.38	156.94	60.92	120.60
2	CGPL	Thermal	395.67	-	127.72	0.54
3	APML 125 MW	Thermal	66.76	83.51	30.22	33.64
4	APML 1320 MW	Thermal	704.98	832.34	230.28	246.62
5	APML 1200 MW	Thermal	603.19	805.19	278.61	311.58
6	APML 440 MW	Thermal	234.99	240.14	109.05	99.95
7	EMCO Power	Thermal	105.10	131.06	54.41	54.46
8	RIPL 450 MW	Thermal	-	285.05	21.64	115.34
9	RIPL 750 MW	Thermal	-	475.08	36.07	192.23
10	Sai Wardha	Thermal	-	125.90	-	54.88
	<b>Total IPP</b>		<b>2,259.06</b>	<b>3,135.21</b>	<b>948.92</b>	<b>1,229.83</b>
	<b>Total Conventional</b>		<b>8,776.71</b>	<b>11,344.92</b>	<b>3,674.47</b>	<b>5,109.99</b>
	<b>IV NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)		64.77		18.09
2	Wind	Wind		186.70		83.55
3	Bagasse	Bagasse	1,264.51	620.22	570.97	392.82
4	Biomass	Biomass		21.15		15.56
5	MSW	MSW		0.01		0.01
6	G-DAM Non Solar			8.07		4.38
	<b>Total Non-Solar</b>		<b>1,264.51</b>	<b>900.92</b>	<b>570.97</b>	<b>514.41</b>
7	Solar	Solar		590.15		196.21
8	SECI	Solar		155.02		69.88
9	NVVN (Solar)	Solar	955.14	2.16	333.82	2.29
10	Solar Rooftop	Solar		-		-
11	G-DAM Solar	Solar		1.09		0.59
	<b>Total Solar</b>		<b>955.14</b>	<b>748.41</b>	<b>333.82</b>	<b>268.97</b>
	<b>Total Non Conventional</b>		<b>2,219.65</b>	<b>1,649.33</b>	<b>904.79</b>	<b>783.38</b>
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	214.84	-	119.91
VII	FBSM/DSM	FBSM	-	-171.65	-	-44.64
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>10,996.37</b>	<b>13,037.44</b>	<b>4,579.25</b>	<b>5,968.63</b>
1	PGCIL Charges	Transmission	-	-	305.16	280.65
2	WRLDC	Transmission	-	-	-	-
3	WRPC Reactive Charges	Transmission	-	-	-	-
	<b>Sub - total</b>		<b>-</b>	<b>-</b>	<b>305.16</b>	<b>280.65</b>
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>10,996.37</b>	<b>13,037.44</b>	<b>4,884.41</b>	<b>6,249.28</b>
1	SLDC	Transmission	-	-	2.43	2.43
2	MSETCL	Transmission	-	-	490.49	551.61
3	Others	Transmission	-	-	-	1.05
	<b>Sub - total</b>		<b>-</b>	<b>-</b>	<b>492.92</b>	<b>555.09</b>
	<b>Total Transmission</b>		<b>-</b>	<b>-</b>	<b>798.08</b>	<b>835.74</b>
	<b>Total</b>		<b>10,996.37</b>	<b>13,037.44</b>	<b>5,377.33</b>	<b>6,804.37</b>