

Month-wise Power Purchase upto Dec-22

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	394.08	-394.08	103.53	270.38	-166.84	-	6.86
2	Bhusawal - 4	1,745.02	2,080.06	-335.04	1,002.57	1,139.56	-136.99	5.75	5.48
3	Bhusawal - 5	1,640.89	2,080.06	-439.17	966.79	1,139.56	-172.78	5.89	5.48
4	Khaparkheda - 1 to 4	3,365.69	2,872.89	492.80	1,340.17	1,477.37	-137.20	3.98	5.14
5	Khaparkheda - 5	2,525.65	2,398.46	127.19	1,043.15	1,292.26	-249.11	4.13	5.39
6	Nashik- 3,4 & 5	1,226.14	1,706.22	-480.08	802.80	1,118.42	-315.62	6.55	6.55
7	Chandrapur - 3	863.09			359.26			4.16	
8	Chandrapur - 4	863.09			359.26			4.16	
9	Chandrapur - 5	2,054.97	5,720.93	2,170.16	676.07	2,894.28	-147.55	3.29	5.06
10	Chandrapur - 6	2,054.97			676.07			3.29	
11	Chandrapur - 7	2,054.97			676.07			3.29	
12	Paras - 3	1,195.59	981.93	213.66	541.57	461.02	80.55	4.53	4.69
13	Paras - 4	1,195.59	981.93	213.66	541.57	461.02	80.55	4.53	4.69
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	953.16	-953.16	159.02	596.44	-437.42	-	6.26
17	Parli - 7	-	953.16	-953.16	159.02	596.44	-437.42	-	6.26
18	Koradi - 6	440.32	828.24	-387.92	200.12	366.99	-166.87	4.54	
19	Koradi - 7	-	-	-	-	-	779.98	-	4.43
20	GTPS Uran	2,183.67	1,089.96	1,093.71	779.98	682.69	97.29	3.57	6.26
21	Hydro (Ghatghar)	2,483.70	2,931.94	-448.24	631.70	581.05	50.65	2.54	1.98
22	Parli Replacement U 8	-	734.53	-734.53	252.31	526.64	-274.34	-	7.17
23	Chandrapur - 8	2,578.69	2,265.14	313.56	1,074.59	1,221.43	-146.83	4.17	5.39
24	Chandrapur - 9	2,578.69	2,265.14	313.56	1,074.59	1,221.43	-146.83	4.17	5.39
25	Koradi R U-8	2,457.60	2,418.84	38.76	969.05	1,104.95	-135.90	3.94	4.57
26	Koradi 9	2,457.60	2,418.84	38.76	969.05	1,104.95	-135.90	3.94	4.57
27	Koradi10	2,457.60	2,418.84	38.76	969.05	1,104.95	-135.90	3.94	4.57
	Sub - total	38,423.55	38,494.38	-70.83	16,327.36	19,361.80	-3,034.44	4.25	5.03
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	301.53	-301.53	-	101.25	-101.25	-	3.36
	Sub - total	-	301.53	-301.53	-	101.25	-101.25	-	3.36
	Total MSPGCL	38,423.55	38,795.91	-372.36	16,327.36	19,463.06	-3,135.69	4.25	5.02
B	DODSON								
1	Dodson I	38.81	-	38.81	6.51	-	6.51	1.68	-
2	Dodson II	48.38	-	48.38	7.10	7.10	-0.00	1.47	-
	Total DODSON	87.19	-	87.19	13.62	7.10	6.51	1.56	-
	Total State Sector	38,510.73	38,795.91	-285.17	16,340.98	19,470.16	-3,129.18	4.24	5.02
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	3,181.33	3,738.26	-556.93	774.90	986.20	-211.30	2.44	2.64
2	KSTPS III	569.06	633.06	-64.00	172.28	193.17	-20.90	3.03	3.05
3	VSTP I	2,093.09	2,330.59	-237.50	617.40	657.08	-39.68	2.95	2.82
4	VSTP II	1,677.74	1,907.16	-229.41	428.22	515.28	-87.06	2.55	2.70
5	VSTP III	1,356.92	1,596.80	-239.88	403.35	417.96	-14.60	2.97	2.62
6	VSTP IV	1,422.56	1,885.41	-462.86	507.21	609.34	-102.12	3.57	3.23
7	VSTP V	774.72	943.81	-169.10	306.99	303.87	3.12	3.96	3.22
8	Kawas	262.26	1.58	260.69	179.87	152.22	27.64	6.86	965.58
9	Gandhar	192.90	2.62	190.27	181.42	124.83	56.59	9.40	475.75
10	KhSTPS-II	778.81	821.26	-42.45	260.68	447.50	-186.82	3.35	5.45
11	SIPAT TPS 2	1,356.92	1,673.84	-316.92	385.90	533.22	-147.32	2.84	3.19
12	SIPAT TPS 1	2,682.28	2,778.43	-96.15	789.57	1,196.36	-406.79	2.94	4.31
13	Mauda I	651.86	1,981.55	-1,329.69	628.55	1,200.29	-571.74	9.64	6.06
14	Mauda II	2,002.79	2,600.57	-597.77	1,075.72	1,652.74	-577.02	5.37	6.36
15	NTPC Solapur 2	-	-	-	364.90	-	364.90	-	-
16	NTPC Solapur	241.90	2,799.93	-2,558.02	460.02	2,109.54	-1,649.52	19.02	7.53
17	Lara	1,190.38	1,548.14	-357.76	460.25	751.01	-290.76	3.87	4.85
18	Gadarwara	57.24	740.88	-683.64	68.67	477.08	-408.40	12.00	6.44
19	Khargone	258.06	304.02	-45.96	135.67	252.96	-117.29	5.26	8.32
20	KhSTPS-I	-	-	-	-	-	-	-	-
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-10.29	10.29	-	-

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23	RRAS (Gas)	-	-	-	-	-13.20	13.20	-	-
	Total NTPC	20,750.82	28,287.91	-7,537.09	8,201.57	12,557.15	-4,355.58	3.95	4.44
B	NPCIL								
1	KAPP	737.83	822.25	-84.43	180.91	188.97	-8.06	2.45	2.30
2	TAPP 1&2	861.70	-7.26	868.95	187.73	0.21	187.52	2.18	-0.29
3	TAPP 3&4	2,116.54	2,544.21	-427.67	743.04	880.62	-137.58	3.51	3.46
	Total NPCIL	3,716.06	3,359.21	356.86	1,111.68	1,069.81	41.87	2.99	3.18
1	NTPC NVVN Coal	-	109.94	-109.94	-	49.56	-49.56	-	4.51
2	RGPLL	-	-	-	-	-	-	-	-
	Total Central Sector	24,466.89	31,757.06	-7,290.17	9,313.25	13,676.52	-4,363.27	3.81	4.31
	Others								
1	SSP	911.60	980.21	-68.61	186.90	200.94	-14.05	2.05	2.05
2	Pench	102.84	95.00	7.84	21.08	19.48	1.61	2.05	2.05
3	Inter State	-	6.59	-6.59	-	5.85	-5.85	-	8.87
	Total Others	1,014.44	1,081.81	-67.37	207.98	226.27	-18.29	2.05	2.09
III	IPP								
1	JSW	1,457.28	233.98	1,223.30	587.60	142.03	445.57	4.03	6.07
2	CGPL	3,886.08	1,328.04	2,558.04	1,221.57	1,026.89	194.68	3.14	7.73
3	APML 125 MW	655.67	454.78	200.88	288.75	297.29	-8.54	4.40	6.54
4	APML 1320 MW	6,923.86	7,001.27	-77.41	2,190.15	3,345.04	-1,154.88	3.16	4.78
5	APML 1200 MW	5,924.16	7,146.12	-1,221.96	2,658.89	4,096.97	-1,438.07	4.49	5.73
6	APML 440 MW	2,307.95	1,107.45	1,200.50	1,041.73	767.52	274.21	4.51	6.93
7	EMCO Power	1,032.24	1,103.28	-71.04	514.45	448.98	65.47	4.98	4.07
8	RIPL 450 MW	706.54	2,259.46	-1,552.92	455.42	873.23	-417.80	6.45	3.86
9	RIPL 750 MW	1,177.57	3,765.76	-2,588.19	759.04	1,455.38	-696.34	6.45	3.86
10	Sai Wardha	-	1,184.82	-1,184.82	-	542.92	-542.92	-	4.58
	Total IPP	24,071.36	25,584.97	-1,513.61	9,717.61	12,996.24	-3,278.63	4.04	5.08
	Total Conventional	88,063.42	97,219.74	-9,156.32	35,579.82	46,369.18	-10,789.37		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		636.61			199.69			3.14
2	Wind		5,286.98			2,372.92			4.49
3	Bagasse	12,181.32	2,746.60	3,280.80	5,500.24	1,707.30	1,060.47	4.52	6.22
4	Biomass		171.29			123.88			7.23
5	MSW		0.38			0.18			4.88
6	G-DAM Non Solar		58.67			35.79			
	Total Non-Solar	12,181.32	8,900.52	3,280.80	5,500.24	4,439.77	1,060.47	4.52	4.99
7	Solar		4,443.82			1,487.31			3.35
8	SECI		1,276.60			539.01			4.22
9	NVVN (Solar)	8,081.44	15.18	2,308.29	2,824.44	16.30	758.73	3.49	10.74
10	Solar Rooftop		-			-			-
11	G-DAM Solar		37.56			23.09			
	Total Solar	8,081.44	5,773.15	2,308.29	2,824.44	2,065.72	758.73	3.49	3.58
	Total Non Conventional	20,262.76	14,673.67	5,589.09	8,324.68	6,505.49	1,819.20	4.11	4.43
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	2,746.96	-2,746.96	-	1,480.30	-1,480.30	-	5.39
VII	FBSM/DSM	-	-1,030.90	1,030.90	-	-106.00	106.00	-	1.03
	Total Power Purchase (excluding Transmission & Reactive Charges)	1,08,326.18	1,13,609.48	-5,283.30	43,904.50	54,248.96	-10,344.46	4.05	4.78
1	PGCIL Charges	-	-	-	2,746.43	2,524.62	221.81	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	2,746.43	2,524.62	221.81	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	1,08,326.18	1,13,609.48	-5,283.30	46,650.93	56,773.58	-10,122.65	4.31	5.00
1	SLDC	-	-	-	21.89	21.88	0.00	-	-
2	MSETCL	-	-	-	4,414.42	4,414.42	-0.00	-	-
3	Others	-	-	-	-	1.52	-1.52	-	-
	Sub-total	-	-	-	4,436.30	4,437.82	-1.52	-	-
	Total Transmission	-	-	-	7,182.73	6,962.45	220.29	-	-
	Total	1,08,326.18	1,13,609.48	-5,283.30	51,087.23	61,211.41	-10,124.17	4.72	5.39