

Month-wise Power Purchase upto Nov-22

| Sr. No. | Generating Station | MYT MUs | Actual MUs | Difference MUs | MYT Rs. Crs | Actual Rs. Crs | Difference Rs. Crs | MYT Rs./Kwh | Actual Rs./Kwh |
|-----------|---------------------------|------------------|------------------|----------------|------------------|------------------|--------------------|-------------|----------------|
| I | STATE SECTOR | | | | | | | | |
| A | MSPGCL | | | | | | | | |
| 1 | Bhusawal - 3 | - | 364.40 | -364.40 | 92.03 | 246.06 | -154.03 | - | 6.75 |
| 2 | Bhusawal - 4 | 1,745.02 | 1,777.57 | -32.55 | 957.80 | 962.15 | -4.35 | 5.49 | 5.41 |
| 3 | Bhusawal - 5 | 1,640.89 | 1,777.57 | -136.68 | 922.01 | 962.15 | -40.13 | 5.62 | 5.41 |
| 4 | Khaparkheda - 1 to 4 | 2,986.28 | 2,518.78 | 467.50 | 1,189.66 | 1,278.24 | -88.58 | 3.98 | 5.07 |
| 5 | Khaparkheda - 5 | 2,240.94 | 2,124.05 | 116.89 | 926.19 | 1,138.41 | -212.23 | 4.13 | 5.36 |
| 6 | Nashik- 3,4 & 5 | 1,226.14 | 1,532.59 | -306.45 | 762.22 | 987.04 | -224.82 | 6.22 | 6.44 |
| 7 | Chandrapur - 3 | 765.79 | 5,143.42 | 1,858.13 | 318.97 | 2,566.14 | -127.99 | 4.17 | 4.99 |
| 8 | Chandrapur - 4 | 765.79 | | | 318.97 | | | 4.17 | |
| 9 | Chandrapur - 5 | 1,823.32 | | | 600.07 | | | 3.29 | |
| 10 | Chandrapur - 6 | 1,823.32 | | | 600.07 | | | 3.29 | |
| 11 | Chandrapur - 7 | 1,823.32 | | | 600.07 | | | 3.29 | |
| 12 | Paras - 3 | 1,060.82 | 855.04 | 205.77 | 480.79 | 400.49 | 80.29 | 4.53 | 4.68 |
| 13 | Paras - 4 | 1,060.82 | 855.04 | 205.77 | 480.79 | 400.49 | 80.29 | 4.53 | 4.68 |
| 14 | Parli - 4 | - | - | - | - | - | - | - | - |
| 15 | Parli - 5 | - | - | - | - | - | - | - | - |
| 16 | Parli - 6 | - | 830.52 | -830.52 | 141.35 | 516.40 | -375.05 | - | 6.22 |
| 17 | Parli - 7 | - | 830.52 | -830.52 | 141.35 | 516.40 | -375.05 | - | 6.22 |
| 18 | Koradi - 6 | 390.69 | 687.59 | -296.90 | 177.68 | 302.87 | -125.19 | 4.55 | 4.40 |
| 19 | Koradi - 7 | - | - | - | - | - | 692.31 | - | |
| 20 | GTPS Uran | 1,937.51 | 966.75 | 970.76 | 692.31 | 584.29 | 108.02 | 3.57 | 6.04 |
| 21 | Hydro (Ghatghar) | 2,203.72 | 2,608.05 | -404.33 | 561.51 | 516.83 | 44.69 | 2.55 | 1.98 |
| 22 | Parli Replacement U 8 | - | 640.58 | -640.58 | 224.27 | 457.89 | -233.61 | - | 7.15 |
| 23 | Chandrapur - 8 | 2,288.00 | 1,982.88 | 305.12 | 954.12 | 1,054.98 | -100.86 | 4.17 | 5.32 |
| 24 | Chandrapur - 9 | 2,288.00 | 1,982.88 | 305.12 | 954.12 | 1,054.98 | -100.86 | 4.17 | 5.32 |
| 25 | Koradi R U-8 | 2,180.56 | 2,047.79 | 132.77 | 860.43 | 919.92 | -59.49 | 3.95 | 4.49 |
| 26 | Koradi 9 | 2,180.56 | 2,047.79 | 132.77 | 860.43 | 919.92 | -59.49 | 3.95 | 4.49 |
| 27 | Koradi10 | 2,180.56 | 2,047.79 | 132.77 | 860.43 | 919.92 | -59.49 | 3.95 | 4.49 |
| | Sub - total | 34,612.07 | 33,621.60 | 990.47 | 14,677.63 | 16,705.58 | -2,027.95 | 4.24 | 4.97 |
| 28 | MSPGCL Infirm | - | - | - | - | - | - | - | - |
| 29 | MSPGCL Dhariwal | - | - | - | - | - | - | - | - |
| 30 | IEPL | - | 194.44 | -194.44 | - | 65.29 | -65.29 | - | 3.36 |
| | Sub - total | - | 194.44 | -194.44 | - | 65.29 | -65.29 | - | 3.36 |
| | Total MSPGCL | 34,612.07 | 33,816.04 | 796.02 | 14,677.63 | 16,770.87 | -2,093.24 | 4.24 | 4.96 |
| B | DODSON | | | | | | | | |
| 1 | Dodson I | 34.43 | - | 34.43 | 5.78 | - | 5.78 | 1.68 | - |
| 2 | Dodson II | 42.93 | - | 42.93 | 6.31 | 6.31 | -0.00 | 1.47 | - |
| | Total DODSON | 77.36 | - | 77.36 | 12.09 | 6.31 | 5.78 | 1.56 | - |
| | Total State Sector | 34,689.43 | 33,816.04 | 873.38 | 14,689.72 | 16,777.18 | -2,087.46 | 4.23 | 4.96 |
| II | CENTRAL SECTOR | | | | | | | | |
| A | NTPC | | | | | | | | |
| 1 | KSTPS | 2,822.71 | 3,295.61 | -472.90 | 687.96 | 878.29 | -190.33 | 2.44 | 2.67 |
| 2 | KSTPS III | 504.92 | 545.05 | -40.14 | 153.00 | 167.07 | -14.07 | 3.03 | 3.07 |
| 3 | VSTP I | 1,857.14 | 2,056.28 | -199.14 | 548.15 | 583.61 | -35.46 | 2.95 | 2.84 |
| 4 | VSTP II | 1,488.61 | 1,688.98 | -200.36 | 380.17 | 462.55 | -82.38 | 2.55 | 2.74 |
| 5 | VSTP III | 1,203.96 | 1,408.56 | -204.60 | 358.13 | 370.74 | -12.61 | 2.97 | 2.63 |
| 6 | VSTP IV | 1,262.19 | 1,671.83 | -409.64 | 450.44 | 547.43 | -96.99 | 3.57 | 3.27 |
| 7 | VSTP V | 687.38 | 828.61 | -141.23 | 272.65 | 268.85 | 3.80 | 3.97 | 3.24 |
| 8 | Kawas | 232.70 | 1.58 | 231.12 | 159.75 | 141.57 | 18.19 | 6.87 | 897.99 |
| 9 | Gandhar | 171.15 | 2.62 | 168.53 | 161.17 | 114.41 | 46.76 | 9.42 | 436.05 |
| 10 | KhSTPS-II | 691.02 | 753.28 | -62.27 | 231.43 | 411.39 | -179.96 | 3.35 | 5.46 |
| 11 | SIPAT TPS 2 | 1,203.96 | 1,476.23 | -272.27 | 342.69 | 469.47 | -126.79 | 2.85 | 3.18 |
| 12 | SIPAT TPS 1 | 2,379.92 | 2,401.68 | -21.76 | 701.18 | 1,081.12 | -379.94 | 2.95 | 4.50 |
| 13 | Mauda I | 651.86 | 1,797.39 | -1,145.53 | 583.86 | 1,091.09 | -507.22 | 8.96 | 6.07 |
| 14 | Mauda II | 1,959.46 | 2,290.81 | -331.36 | 1,013.83 | 1,488.91 | -475.09 | 5.17 | 6.50 |
| 15 | NTPC Solapur 2 | - | - | - | 324.36 | - | 324.36 | - | - |
| 16 | NTPC Solapur | 241.90 | 2,523.46 | -2,281.56 | 419.47 | 1,910.96 | -1,491.49 | 17.34 | 7.57 |
| 17 | Lara | 1,056.19 | 1,385.77 | -329.58 | 408.63 | 665.30 | -256.68 | 3.87 | 4.80 |
| 18 | Gadarwara | 57.24 | 675.17 | -617.93 | 63.39 | 435.70 | -372.30 | 11.07 | 6.45 |
| 19 | Khargone | 228.97 | 266.77 | -37.80 | 120.46 | 222.23 | -101.76 | 5.26 | 8.33 |
| 20 | KhSTPS-I | - | - | - | - | - | - | - | - |
| 21 | Farakka STPS | - | - | - | - | - | - | - | - |
| 22 | RRAS (Thermal) | - | - | - | - | -0.38 | 0.38 | - | - |

Month-wise Power Purchase upto Nov-22

| Sr. No. | Generating Station | MYT MUs | Actual MUs | Difference MUs | MYT Rs. Crs | Actual Rs. Crs | Difference Rs. Crs | MYT Rs./Kwh | Actual Rs./Kwh |
|------------|---|------------------|--------------------|------------------|------------------|------------------|--------------------|-------------|----------------|
| 23 | RRAS (Gas) | - | - | - | - | - | - | - | - |
| | Total NTPC | 18,701.27 | 25,069.69 | -6,368.42 | 7,380.73 | 11,310.31 | -3,929.58 | 3.95 | 4.51 |
| B | NPCIL | | | | | | | | |
| 1 | KAPP | 654.65 | 733.35 | -78.69 | 160.52 | 168.89 | -8.37 | 2.45 | 2.30 |
| 2 | TAPP 1&2 | 764.56 | -6.23 | 770.79 | 166.57 | 0.21 | 166.36 | 2.18 | -0.34 |
| 3 | TAPP 3&4 | 1,877.95 | 2,294.36 | -416.41 | 659.28 | 795.53 | -136.25 | 3.51 | 3.47 |
| | Total NPCIL | 3,297.16 | 3,021.48 | 275.69 | 986.37 | 964.63 | 21.74 | 2.99 | 3.19 |
| 1 | NTPC NVVN Coal | - | 97.40 | -97.40 | - | 44.66 | -44.66 | - | 4.58 |
| 2 | RGPP | - | - | - | - | - | - | - | - |
| | Total Central Sector | 21,998.44 | 28,188.57 | -6,190.13 | 8,367.10 | 12,319.60 | -3,952.50 | 3.80 | 4.37 |
| | Others | | | | | | | | |
| 1 | SSP | 808.84 | 929.94 | -121.11 | 165.83 | 190.64 | -24.81 | 2.05 | 2.05 |
| 2 | Pench | 91.25 | 88.66 | 2.58 | 18.71 | 18.18 | 0.53 | 2.05 | 2.05 |
| 3 | Inter State | - | 5.44 | -5.44 | - | 3.92 | -3.92 | - | 7.21 |
| | Total Others | 900.09 | 1,024.05 | -123.96 | 184.53 | 212.73 | -28.20 | 2.05 | 2.08 |
| III | IPP | | | | | | | | |
| 1 | JSW | 1,293.00 | 223.57 | 1,069.44 | 521.55 | 134.88 | 386.67 | 4.03 | 6.03 |
| 2 | CGPL | 3,448.01 | 1,197.68 | 2,250.33 | 1,084.45 | 906.57 | 177.88 | 3.15 | 7.57 |
| 3 | APML 125 MW | 581.76 | 424.89 | 156.87 | 256.35 | 278.50 | -22.15 | 4.41 | 6.55 |
| 4 | APML 1320 MW | 6,143.35 | 6,153.59 | -10.24 | 1,944.53 | 2,879.11 | -934.58 | 3.17 | 4.68 |
| 5 | APML 1200 MW | 5,256.35 | 6,424.56 | -1,168.21 | 2,360.53 | 3,742.50 | -1,381.97 | 4.49 | 5.83 |
| 6 | APML 440 MW | 2,047.78 | 1,022.91 | 1,024.87 | 924.82 | 730.25 | 194.56 | 4.52 | 7.14 |
| 7 | EMCO Power | 915.88 | 963.57 | -47.69 | 456.81 | 383.13 | 73.68 | 4.99 | 3.98 |
| 8 | RIPL 450 MW | 706.54 | 1,963.30 | -1,256.76 | 433.78 | 765.70 | -331.92 | 6.14 | 3.90 |
| 9 | RIPL 750 MW | 1,177.57 | 3,272.16 | -2,094.60 | 722.97 | 1,276.17 | -553.19 | 6.14 | 3.90 |
| 10 | Sai Wardha | - | 1,024.88 | -1,024.88 | - | 472.97 | -472.97 | - | 4.61 |
| | Total IPP | 21,570.25 | 22,671.12 | -1,100.87 | 8,705.79 | 11,569.79 | -2,864.00 | 4.04 | 5.10 |
| | Total Conventional | 79,158.20 | 85,699.78 | -6,541.58 | 31,947.14 | 40,879.30 | -8,932.16 | | |
| IV | NON CONVENTIONAL | | | | | | | | |
| 1 | Hydro (NCE) | | 600.42 | | | 184.79 | | | 3.08 |
| 2 | Wind | | 5,014.45 | | | 2,252.60 | | | 4.49 |
| 3 | Bagasse | 10,853.38 | 1,855.66 | 3,186.77 | 4,900.63 | 1,163.89 | 1,159.83 | 4.52 | 6.27 |
| 4 | Biomass | | 155.78 | | | 112.48 | | | 7.22 |
| 5 | MSW | | 0.36 | | | 0.18 | | | 4.88 |
| 6 | G-DAM Non Solar | | 39.94 | | | 26.87 | | | |
| | Total Non-Solar | 10,853.38 | 7,666.61 | 3,186.77 | 4,900.63 | 3,740.81 | 1,159.83 | 4.52 | 4.88 |
| 7 | Solar | | 3,884.38 | | | 1,297.14 | | | 3.34 |
| 8 | SECI | | 1,123.56 | | | 474.91 | | | 4.23 |
| 9 | NVVN (Solar) | 7,135.43 | 13.74 | 2,080.78 | 2,493.81 | 14.78 | 686.09 | 3.49 | 10.76 |
| 10 | Solar Rooftop | | - | | | - | | | - |
| 11 | G-DAM Solar | | 32.97 | | | 20.90 | | | |
| | Total Solar | 7,135.43 | 5,054.65 | 2,080.78 | 2,493.81 | 1,807.73 | 686.09 | 3.49 | 3.58 |
| | Total Non Conventional | 17,988.80 | 12,721.25 | 5,267.55 | 7,394.45 | 5,548.53 | 1,845.91 | 4.11 | 4.36 |
| V | REC | - | - | - | - | - | - | - | - |
| VI | Short Term | - | 2,279.48 | -2,279.48 | - | 1,262.54 | -1,262.54 | - | 5.54 |
| VII | FBSM/DSM | - | -665.99 | 665.99 | - | -55.55 | 55.55 | - | 0.83 |
| | Total Power Purchase (excluding Transmission & Reactive Charges) | 97,147.00 | 1,00,034.52 | -2,887.52 | 39,341.59 | 47,634.83 | -8,293.24 | 4.05 | 4.76 |
| 1 | PGCIL Charges | - | - | - | 2,441.27 | 2,274.45 | 166.82 | - | - |
| 2 | WRLDC | - | - | - | - | - | - | - | - |
| 3 | WRPC Reactive Charges | - | - | - | - | - | - | - | - |
| | Sub-total | - | - | - | 2,441.27 | 2,274.45 | 166.82 | - | - |
| | Total Power Purchase (including Central Transmission & Reactive Charges) | 97,147.00 | 1,00,034.52 | -2,887.52 | 41,782.86 | 49,909.28 | -8,126.42 | 4.30 | 4.99 |
| 1 | SLDC | - | - | - | 19.45 | 19.45 | 0.00 | - | - |
| 2 | MSETCL | - | - | - | 3,923.93 | 3,923.93 | -0.00 | - | - |
| 3 | Others | - | - | - | - | 0.91 | -0.91 | - | - |
| | Sub-total | - | - | - | 3,943.38 | 3,944.29 | -0.91 | - | - |
| | Total Transmission | - | - | - | 6,384.65 | 6,218.74 | 165.91 | - | - |
| | Total | 97,147.00 | 1,00,034.52 | -2,887.52 | 45,726.24 | 53,853.57 | -8,127.33 | 4.71 | 5.38 |