

Month-wise Power Purchase upto Aug-22

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-0.38	0.38	-	-
23	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	11,721.89	16,346.81	-4,624.92	4,627.42	7,500.67	-2,873.25	3.95	4.59
B	NPCIL								
1	KAPP	410.50	493.00	-82.50	100.65	114.07	-13.42	2.45	2.31
2	TAPP 1&2	479.42	-3.92	483.33	104.45	0.20	104.25	2.18	-0.50
3	TAPP 3&4	1,177.57	1,438.34	-260.78	413.40	502.65	-89.25	3.51	3.49
	Total NPCIL	2,067.48	1,927.43	140.05	618.50	616.92	1.58	2.99	3.20
1	NTPC NVVN Coal	-	61.15	-61.15	-	28.13	-28.13	-	4.60
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	13,789.38	18,335.39	-4,546.02	5,245.92	8,145.73	-2,899.80	3.80	4.44
	Others								
1	SSP	507.18	373.74	133.44	103.98	76.62	27.36	2.05	2.05
2	Pench	57.22	41.46	15.76	11.73	8.50	3.23	2.05	2.05
3	Inter State	-	3.62	-3.62	-	2.56	-2.56	-	7.09
	Total Others	564.40	418.82	145.58	115.71	87.68	28.03	2.05	2.09
III	IPP								
1	JSW	810.78	30.46	780.32	326.82	1.27	325.55	4.03	0.42
2	CGPL	2,162.07	887.14	1,274.94	679.35	556.63	122.72	3.14	6.27
3	APML 125 MW	364.79	301.31	63.48	160.58	190.18	-29.60	4.40	6.31
4	APML 1320 MW	3,852.19	3,561.01	291.17	1,217.89	1,528.56	-310.67	3.16	4.29
5	APML 1200 MW	3,295.99	4,150.38	-854.39	1,478.63	2,432.05	-953.42	4.49	5.86
6	APML 440 MW	1,284.06	722.59	561.47	579.32	498.35	80.97	4.51	6.90
7	EMCO Power	574.30	570.13	4.17	286.05	219.13	66.92	4.98	3.84
8	R IPL 450 MW	515.18	1,243.13	-727.95	298.27	455.17	-156.91	5.79	3.66
9	R IPL 750 MW	858.64	2,071.89	-1,213.26	497.11	758.62	-261.51	5.79	3.66
10	Sai Wardha	-	684.04	-684.04	-	301.39	-301.39	-	4.41
	Total IPP	13,717.99	14,222.09	-504.09	5,524.00	6,941.35	-1,417.35	4.03	4.88
	Total Conventional	49,481.15	55,403.88	-5,922.73	19,967.92	25,404.77	-5,436.85		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		366.05			111.31			3.04
2	Wind		3,925.72			1,763.61			4.49
3	Bagasse	8,033.18	1,097.86	2,503.80	3,627.23	689.29	962.04	4.52	6.28
4	Biomass		108.99			78.33			7.19
5	MSW		0.31			0.15			4.88
6	G-DAM Non Solar		30.45			22.49			
	Total Non-Solar	8,033.18	5,529.38	2,503.80	3,627.23	2,665.19	962.04	4.52	4.82
7	Solar		2,289.67			775.64			3.39
8	SECI		728.47			288.51			3.96
9	NVVN (Solar)	4,270.76	9.16	1,223.53	1,492.62	9.83	403.78	3.49	10.74
10	Solar Rooftop		-			-			-
11	G-DAM Solar		19.93			14.87			
	Total Solar	4,270.76	3,047.23	1,223.53	1,492.62	1,088.84	403.78	3.49	3.57
	Total Non Conventional	12,303.94	8,576.61	3,727.33	5,119.85	3,754.04	1,365.81	4.16	4.38
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	1,627.01	-1,627.01	-	962.78	-962.78	-	5.92
VII	FB SM/DSM	-	-182.54	182.54	-	39.06	-39.06	-	-2.14
	Total Power Purchase (excluding Transmission & Reactive Charges)	61,785.09	65,424.96	-3,639.87	25,087.77	30,160.64	-5,072.87	4.06	4.61
1	PGCIL Charges	-	-	-	1,525.80	1,234.75	291.05	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	1,525.80	1,234.75	291.05	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	61,785.09	65,424.96	-3,639.87	26,613.56	31,395.39	-4,781.83	4.31	4.80
1	SLDC	-	-	-	12.16	12.16	0.00	-	-
2	MSETCL	-	-	-	2,452.45	2,452.45	-0.00	-	-
3	Others	-	-	-	-	3.02	-3.02	-	-
	Sub-total	-	-	-	2,464.61	2,467.63	-3.02	-	-
	Total Transmission	-	-	-	3,990.41	3,702.38	288.03	-	-
	Total	61,785.09	65,424.96	-3,639.87	29,078.18	33,863.02	-4,784.84	4.71	5.18