

Month-wise Power Purchase for Sep-21

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs		
I	STATE SECTOR							
A	MSPGCL							
1	Bhusawal - 3	Thermal	-	13.37	11.04	16.29		
2	Bhusawal - 4	Thermal	287.64	210.09	141.95	114.65		
3	Bhusawal - 5	Thermal	287.64	210.09	141.95	114.65		
4	Khaparkheda - 1 to 4	Thermal	367.17	251.92	143.43	102.97		
5	Khaparkheda - 5	Thermal	275.53	196.96	113.61	93.93		
6	Nashik- 3,4 & 5	Thermal	298.77	104.71	143.40	84.02		
7	Chandrapur - 3	Thermal	94.16	469.96	37.83	181.22		
8	Chandrapur - 4	Thermal	94.16		37.83			
9	Chandrapur - 5	Thermal	224.18		70.85			
10	Chandrapur - 6	Thermal	224.18		70.85			
11	Chandrapur - 7	Thermal	224.18		70.85			
12	Paras - 3	Thermal	130.43		62.43		61.85	36.23
13	Paras - 4	Thermal	130.43		62.43		61.85	36.23
14	Parli - 4	Thermal	-	-	-	-		
15	Parli - 5	Thermal	-	-	-	-		
16	Parli - 6	Thermal	-	47.92	20.90	39.67		
17	Parli - 7	Thermal	-	47.92	20.90	39.67		
18	Koradi - 6	Thermal	48.04	29.25	23.18	15.93		
19	Koradi - 7	Thermal	48.04	29.25	23.18	15.93		
20	GTPS Uran	Gas	238.22	183.45	82.26	37.18		
21	Hydro (Ghatghar)	Hydro	270.95	418.42	68.73	70.51		
22	Parli Replacement U 8	Thermal	-	109.95	28.14	71.01		
23	Chandrapur - 8	Thermal	281.31	197.95	116.81	83.28		
24	Chandrapur - 9	Thermal	281.31	197.95	116.81	83.28		
25	Koradi R U-8	Thermal	268.10	200.50	105.55	89.41		
26	Koradi 9	Thermal	268.10	200.50	105.55	89.41		
27	Koradi10	Thermal	268.10	200.50	105.55	89.41		
	Sub - total		4,610.62	3,445.53	1,924.88	1,504.87		
28	MSPGCL Infirm	Thermal	-	-	-	-		
29	MSPGCL Dhariwal	Thermal	-	105.65	-	29.63		
30	IEPL	Thermal	-	-	-	-		
	Sub - total		-	105.65	-	29.63		
	Total MSPGCL		4,610.62	3,551.18	1,924.88	1,534.50		
B	DODSON							
1	Dodson I	Hydro	4.23	-	0.71	-		
2	Dodson II	Hydro	5.28	-	0.77	1.63		
	Total DODSON		9.51	-	1.48	1.63		
	Total State Sector		4,620.13	3,551.18	1,926.36	1,536.12		
II	CENTRAL SECTOR							
A	NTPC							
1	KSTPS	Thermal	347.05	419.31	81.54	88.99		
2	KSTPS III	Thermal	62.08	84.47	18.85	22.88		
3	VSTP I	Thermal	228.34	248.05	65.29	65.75		
4	VSTP II	Thermal	183.03	224.39	45.91	53.92		
5	VSTP III	Thermal	148.03	107.27	43.35	29.63		
6	VSTP IV	Thermal	155.19	202.44	54.89	62.68		
7	VSTP V	Thermal	84.51	100.75	32.39	33.75		
8	Kawas	Gas	28.61	0.50	19.55	10.80		
9	Gandhar	Gas	21.04	1.07	19.81	15.40		
10	KhSTPS-II	Thermal	84.96	62.38	28.42	22.34		
11	SIPAT TPS 2	Thermal	148.03	188.19	41.86	50.97		
12	SIPAT TPS 1	Thermal	292.61	214.12	85.72	71.71		
13	Mauda I	Thermal	-	206.53	44.39	121.94		
14	Mauda II	Thermal	286.99	182.75	137.64	119.41		
15	NTPC Solapur 2	Thermal	-	-	40.54	-		
16	NTPC Solapur	Thermal	-	360.54	40.54	192.32		
17	Lara	Thermal	129.86	118.47	49.77	54.11		
18	Gadarwara	Thermal	-	58.34	5.28	30.82		

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
19	Khargone	Thermal	28.15	40.72	14.76	21.08
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-1.95
23	RRAS (Gas)	Gas	-	-	-	-1.05
	Total NTPC		2,228.48	2,820.29	870.52	1,065.50
B	NPCIL					
1	KAPP	Nuclear	80.49	69.56	19.49	15.94
2	TAPP 1&2	Nuclear	94.00	-0.86	20.23	3.60
3	TAPP 3&4	Nuclear	230.90	278.08	78.70	130.00
	Total NPCIL		405.39	346.78	118.42	149.54
1	NTPC NVVN Coal	Thermal	-	11.37	-	4.42
2	RGPPL	Gas	-	-	-	-
	Total Central Sector		2,633.87	3,178.45	988.95	1,219.46
	Others					
1	SSP	Hydro	99.45	3.63	20.39	0.74
2	Pench	Hydro	11.22	7.90	2.30	1.62
3	Inter State	Thermal	-	0.66	-	0.46
	Total Others		110.67	12.19	22.69	2.82
III	IPP					
1	JSW	Thermal	158.98	9.17	60.84	2.81
2	CGPL	Thermal	423.94	49.72	129.45	14.12
3	APML 125 MW	Thermal	71.53	49.48	31.04	23.33
4	APML 1320 MW	Thermal	755.33	709.63	228.81	261.84
5	APML 1200 MW	Thermal	646.27	475.02	286.05	223.98
6	APML 440 MW	Thermal	251.78	142.22	111.96	75.00
7	EMCO Power	Thermal	112.61	91.10	54.10	33.14
8	R IPL 450 MW	Thermal	-	222.90	21.64	82.62
9	R IPL 750 MW	Thermal	-	371.51	36.07	137.70
10	Sai Wardha	Thermal	-	102.14	-	48.92
	Total IPP		2,420.43	2,222.88	959.96	903.48
	Total Conventional		9,785.09	8,964.69	3,897.95	3,661.88
IV	NON CONVENTIONAL					
1	Hydro (NCE)	Hydro (NCE)		55.69		21.82
2	Wind	Wind		702.77		321.09
3	Bagasse	Bagasse	380.00	6.92	180.90	3.69
4	Biomass	Biomass		26.97		19.20
5	MSW	MSW		0.00		0.00
	Total Non-Solar		380.00	792.35	180.90	365.80
6	Solar	Solar		247.95		89.90
7	SECI	Solar	743.00	118.96	261.72	54.56
8	NVVN (Solar)	Solar		1.38		1.45
9	Solar Rooftop	Solar		-		-
	Total Solar		743.00	368.29	261.72	145.91
	Total Non Conventional		1,123.00	1,160.64	442.63	511.71
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	467.68	-	197.00
VII	FBSM	FBSM	-	-	-	-36.32
	Total Power Purchase (excluding Transmission & Reactive Charges)		10,908.09	10,593.00	4,340.58	4,334.28
1	PGCIL Charges	Transmission	-	-	290.63	248.06
2	WRLDC	Transmission	-	-	-	0.53
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	290.63	248.59
	Total Power Purchase (including Central Transmission & Reactive Charges)		10,908.09	10,593.00	4,631.20	4,582.87
1	SLDC	Transmission	-	-	2.24	2.24
2	MSETCL	Transmission	-	-	481.87	481.87
3	Others	Transmission	-	-	-	0.48
	Sub - total		-	-	484.10	484.59
	Total Transmission		-	-	774.73	733.18
	Total		10,908.09	10,593.00	5,115.31	5,067.46