

Month-wise Power Purchase upto May-21

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	99.65	-99.65	22.08	56.43	-34.35	-	5.66
2	Bhusawal - 4	584.87	604.56	-19.69	287.10	264.02	23.09	4.91	4.37
3	Bhusawal - 5	584.87	604.56	-19.69	287.10	264.02	23.09	4.91	4.37
4	Khaparkhedha - 1 to 4	746.57	582.35	164.22	290.39	233.15	57.24	3.89	4.00
5	Khaparkhedha - 5	560.23	559.83	0.41	229.53	232.50	-2.97	4.10	4.15
6	Nashik- 3,4 & 5	658.54	393.35	265.18	308.02	219.74	88.28	4.68	5.59
7	Chandrapur - 3	191.45			76.46			3.99	
8	Chandrapur - 4	191.45			76.46			3.99	
9	Chandrapur - 5	455.83	1,087.51	662.88	143.60	389.59	194.15	3.15	3.58
10	Chandrapur - 6	455.83			143.60			3.15	
11	Chandrapur - 7	455.83			143.60			3.15	
12	Paras - 3	265.20	270.67	-5.46	125.03	126.80	-1.77	4.71	4.68
13	Paras - 4	265.20	270.67	-5.46	125.03	126.80	-1.77	4.71	4.68
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	155.00	-155.00	41.80	96.13	-54.33	-	6.20
17	Parli - 7	-	155.00	-155.00	41.80	96.13	-54.33	-	6.20
18	Koradi - 6	97.67	49.59	48.08	46.89	43.34	50.44	4.80	8.74
19	Koradi - 7	97.67	49.59	48.08	46.89	43.34	170.26	4.80	
20	GTPS Uran	484.38	380.91	103.47	166.71	76.37	90.34	3.44	2.00
21	Hydro (Ghatghar)	550.93	1,138.93	-588.00	137.46	147.52	-10.06	2.50	1.30
22	Parli Replacement U 8	246.85	151.66	95.19	153.61	111.26	42.35	6.22	7.34
23	Chandrapur - 8	572.00	561.83	10.17	235.98	233.01	2.98	4.13	4.15
24	Chandrapur - 9	572.00	561.83	10.17	235.98	233.01	2.98	4.13	4.15
25	Koradi R U-8	545.14	488.40	56.75	213.20	195.81	17.39	3.91	4.01
26	Koradi 9	545.14	488.40	56.75	213.20	195.81	17.39	3.91	4.01
27	Koradi10	545.14	488.40	56.75	213.20	195.81	17.39	3.91	4.01
	Sub - total	9,672.80	9,142.66	530.14	4,004.74	3,580.57	424.18	4.14	3.92
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	250.09	-250.09	-	72.25	-72.25	-	2.89
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	250.09	-250.09	-	72.25	-72.25	-	2.89
	Total MSPGCL	9,672.80	9,392.76	280.04	4,004.74	3,652.82	351.92	4.14	3.89
B	DODSON								
1	Dodson I	8.61	5.43	3.18	1.44	0.85	0.59	1.68	1.57
2	Dodson II	10.73	5.69	5.05	1.55	1.55	0.00	1.44	2.72
	Total DODSON	19.34	11.11	8.23	2.99	2.40	0.59	1.55	2.16
	Total State Sector	9,692.14	9,403.87	288.27	4,007.74	3,655.22	352.52	4.14	3.89
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	705.68	862.34	-156.66	164.89	198.48	-33.59	2.34	2.30
2	KSTPS III	126.23	172.10	-45.87	38.01	43.86	-5.85	3.01	2.55
3	VSTP I	464.29	561.66	-97.38	131.98	155.81	-23.83	2.84	2.77
4	VSTP II	372.15	465.33	-93.17	92.86	99.17	-6.31	2.50	2.13
5	VSTP III	300.99	376.39	-75.40	87.58	88.86	-1.28	2.91	2.36
6	VSTP IV	315.55	417.89	-102.34	110.68	117.24	-6.56	3.51	2.81
7	VSTP V	171.85	223.96	-52.12	65.29	65.75	-0.46	3.80	2.94
8	Kawas	58.18	16.81	41.36	39.38	35.50	3.88	6.77	21.12
9	Gandhar	42.79	50.48	-7.69	39.82	40.68	-0.86	9.31	8.06
10	KhSTPS-II	172.75	203.61	-30.85	57.48	64.00	-6.52	3.33	3.14
11	SIPAT TPS 2	300.99	376.42	-75.43	84.46	99.33	-14.87	2.81	2.64
12	SIPAT TPS 1	594.98	683.31	-88.33	172.88	185.79	-12.90	2.91	2.72
13	Mauda I	432.21	546.37	-114.16	236.08	239.62	-3.54	5.46	4.39
14	Mauda II	583.55	634.69	-51.14	278.29	281.91	-3.62	4.77	4.44
15	NTPC Solapur 2	-	-	-	81.09	-	81.09	-	-
16	NTPC Solapur	69.46	366.10	-296.64	107.76	259.77	-152.02	15.51	7.10
17	Lara	264.05	340.09	-76.04	100.60	128.69	-28.09	3.81	3.78
18	Gadarwara	57.24	88.54	-31.30	31.21	51.05	-19.84	5.45	5.77
19	Khargone	57.24	78.25	-21.01	29.81	42.83	-13.01	5.21	5.47
20	KhSTPS-I	-	-	-	-	0.72	-0.72	-	-
21	Farakka STPS	-	-	-	-	0.28	-0.28	-	-
22	RRAS (Thermal)	-	-	-	-	-0.88	0.88	-	-

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23	RRAS (Gas)	-	-	-	-	-0.05	0.05	-	-
	Total NTPC	5,090.17	6,464.34	-1,374.18	1,950.14	2,198.40	-248.26	3.83	3.40
B	NPCIL								
1	KAPP	163.66	114.92	48.74	39.64	26.32	13.32	2.42	2.29
2	TAPP 1&2	191.14	-1.61	192.75	41.13	0.01	41.13	2.15	-0.04
3	TAPP 3&4	469.49	516.68	-47.20	160.03	174.11	-14.08	3.41	3.37
	Total NPCIL	824.29	630.00	194.29	240.80	200.43	40.36	2.92	3.18
1	NTPC NVVN Coal	-	24.54	-24.54	-	8.15	-8.15	-	3.32
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	5,914.46	7,118.88	-1,204.43	2,190.93	2,406.98	-216.04	3.70	3.38
	Others								
1	SSP	202.21	112.80	89.41	41.46	23.12	18.33	2.05	2.05
2	Pench	22.81	10.60	12.22	4.68	2.17	2.50	2.05	2.05
3	Inter State	-	1.76	-1.76	-	1.23	-1.23	-	6.98
	Total Others	225.02	125.15	99.87	46.13	26.52	19.61	2.05	2.12
III	IPP								
1	JSW	323.25	137.12	186.13	123.28	38.81	84.47	3.81	2.83
2	CGPL	862.00	210.63	651.38	261.87	55.63	206.24	3.04	2.64
3	APML 125 MW	145.44	131.21	14.23	62.77	60.00	2.77	4.32	4.57
4	APML 1320 MW	1,535.84	1,452.63	83.21	462.34	467.77	-5.43	3.01	3.22
5	APML 1200 MW	1,314.09	1,283.94	30.14	578.44	581.87	-3.43	4.40	4.53
6	APML 440 MW	511.95	427.97	83.98	226.45	205.74	20.72	4.42	4.81
7	EMCO Power	228.97	188.56	40.41	109.21	68.17	41.04	4.77	3.62
8	RIPL 450 MW	515.18	600.34	-85.16	227.35	212.34	15.02	4.41	3.54
9	RIPL 750 MW	858.64	1,000.56	-141.93	378.92	353.89	25.03	4.41	3.54
10	Sai Wardha	-	272.09	-272.09	-	122.96	-122.96	-	4.52
	Total IPP	6,295.35	5,705.04	590.31	2,430.65	2,167.19	263.46	3.86	3.80
	Total Conventional	22,126.97	22,352.95	-225.98	8,675.45	8,255.91	419.55		
IV	NON CONVENTIONAL								
1	Hydro (NCE)		45.61			19.65			4.31
2	Wind		985.27			441.96			4.49
3	Bagasse	1,855.00	488.39	281.92	883.10	313.11	70.07	4.76	6.41
4	Biomass		53.79			38.30			7.12
5	MSW		0.02			0.01			4.88
	Total Non-Solar	1,855.00	1,573.08	281.92	883.10	813.03	70.07	4.76	5.17
6	Solar		581.89			226.62			3.89
7	SECI	1,735.00	336.94	810.53	611.15	153.96	224.51	3.52	4.57
8	NVVN (Solar)		5.64			6.06			10.75
9	Solar Rooftop		-			-			-
	Total Solar	1,735.00	924.47	810.53	611.15	386.64	224.51	3.52	4.18
	Total Non Conventional	3,590.00	2,497.55	1,092.45	1,494.25	1,199.67	294.58	4.16	4.80
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	737.75	-737.75	-	230.95	-230.95	-	3.13
VII	FBSM	-	-	-	-	-228.85	228.85	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	25,716.97	25,588.25	128.72	10,169.71	9,457.68	712.03	3.95	3.70
1	PGCIL Charges	-	-	-	581.26	468.01	113.25	-	-
2	WRLDC	-	-	-	-	1.26	-1.26	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	581.26	469.27	111.99	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	25,716.97	25,588.25	128.72	10,750.96	9,926.94	824.02	4.18	3.88
1	SLDC	-	-	-	4.48	4.48	0.00	-	-
2	MSETCL	-	-	-	963.73	963.74	-0.01	-	-
3	Others	-	-	-	-	0.88	-0.88	-	-
	Sub-total	-	-	-	968.21	969.09	-0.89	-	-
	Total Transmission	-	-	-	1,549.46	1,438.36	111.10	-	-
	Total	25,716.97	25,588.25	128.72	11,719.17	10,896.04	823.13	4.56	4.26