

**Month-wise Power Purchase for Sep-20**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal - 3	Thermal	-	-1.58	12.02	13.08
2	Bhusawal - 4	Thermal	287.64	235.03	141.11	112.55
3	Bhusawal - 5	Thermal	287.64	235.03	141.11	112.55
4	Khaparkheda - 1 to 4	Thermal	367.17	376.93	140.44	143.67
5	Khaparkheda - 5	Thermal	275.53	274.65	112.77	112.82
6	Nashik- 3,4 & 5	Thermal	17.71	-1.43	45.96	39.46
7	Chandrapur - 3	Thermal	94.16	562.23	37.89	186.81
8	Chandrapur - 4	Thermal	94.16		37.89	
9	Chandrapur - 5	Thermal	224.18		70.91	
10	Chandrapur - 6	Thermal	224.18		70.91	
11	Chandrapur - 7	Thermal	224.18		70.91	
12	Paras - 3	Thermal	130.43	113.94	61.63	48.19
13	Paras - 4	Thermal	130.43	113.94	61.63	48.19
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-	-	-	-
16	Parli - 6	Thermal	-	21.13	21.31	29.61
17	Parli - 7	Thermal	-	21.13	21.31	29.61
18	Koradi - 6	Thermal	48.04	-1.98	22.83	21.20
19	Koradi - 7	Thermal	48.04		22.83	
20	GTPS Uran	Gas	238.22	156.57	79.61	37.98
21	Hydro (Ghatghar)	Hydro	270.95	242.77	70.33	68.93
22	Parli Replacement U 8	Thermal	-	57.06	28.46	50.51
23	Chandrapur - 8	Thermal	281.31	283.83	115.90	116.71
24	Chandrapur - 9	Thermal	281.31	283.83	115.90	116.71
25	Koradi R U-8	Thermal	268.10	265.45	105.03	111.42
26	Koradi 9	Thermal	268.10	265.45	105.03	111.42
27	Koradi 10	Thermal	268.10	265.45	105.03	111.42
	<b>Sub - total</b>		<b>4,329.56</b>	<b>3,769.42</b>	<b>1,818.73</b>	<b>1,622.83</b>
28	MSPGCL Infim	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	112.84	-	31.46
30	IEPL	Thermal	-	-	-	-
	<b>Sub - total</b>		<b>-</b>	<b>112.84</b>	<b>-</b>	<b>31.46</b>
	<b>Total MSPGCL</b>		<b>4,329.56</b>	<b>3,882.25</b>	<b>1,818.73</b>	<b>1,654.29</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.23	3.96	0.71	0.72
2	Dodson II	Hydro	5.28	-	0.76	0.76
	<b>Total DODSON</b>		<b>9.51</b>	<b>3.96</b>	<b>1.47</b>	<b>1.48</b>
	<b>Total State Sector</b>		<b>4,339.07</b>	<b>3,886.22</b>	<b>1,820.21</b>	<b>1,655.77</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	347.05	391.08	78.18	82.60
2	KSTPS III	Thermal	62.08	82.35	18.74	21.96
3	VSTP I	Thermal	228.34	250.34	62.87	59.79
4	VSTP II	Thermal	183.03	217.29	44.85	47.24
5	VSTP III	Thermal	148.03	182.82	42.42	44.63
6	VSTP IV	Thermal	155.19	195.81	53.96	56.76
7	VSTP V	Thermal	84.51	104.31	31.03	32.23
8	Kawas	Gas	28.61	47.91	19.28	19.78
9	Gandhar	Gas	21.04	41.44	19.58	21.47
10	KhSTPS-II	Thermal	84.96	47.92	28.24	16.34
11	SIPAT TPS 2	Thermal	148.03	183.16	41.28	51.08
12	SIPAT TPS 1	Thermal	292.61	349.14	84.58	99.60
13	Mauda I	Thermal	-	134.01	44.10	83.53
14	Mauda II	Thermal	286.99	75.68	135.09	69.27
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	172.73	40.54	114.96
17	Lara	Thermal	129.86	77.55	49.02	30.56

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
18	Gadarwara	Thermal	-	18.68	5.28	10.27
19	Khargone	Thermal	28.15	19.30	14.57	16.36
20	RRAS (Thermal)	Thermal	-	-	-	-0.10
21	RRAS (Gas)	Gas	-	-	-	-
22	NTPC Rebate		-	-	-	85.67
<b>Total NTPC</b>			<b>2,228.48</b>	<b>2,591.52</b>	<b>854.17</b>	<b>964.00</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	80.49	94.46	19.26	23.62
2	TAPP 1&2	Nuclear	94.00	-1.01	19.98	1.02
3	TAPP 3&4	Nuclear	230.90	163.87	76.41	62.67
<b>Total NPCIL</b>			<b>405.39</b>	<b>257.31</b>	<b>115.65</b>	<b>87.31</b>
1	NTPC NVVN Coal	Thermal	-	10.94	-	4.13
2	RGPPL	Gas	-	-	-	-
<b>Total Central Sector</b>			<b>2,633.87</b>	<b>2,859.77</b>	<b>969.81</b>	<b>1,055.43</b>
<b>Others</b>						
1	SSP	Hydro	99.45	232.96	20.39	47.76
2	Pench	Hydro	11.22	36.31	2.30	7.44
3	Inter State	Thermal	-	0.76	-	0.54
<b>Total Others</b>			<b>110.67</b>	<b>270.03</b>	<b>22.69</b>	<b>55.74</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	158.98	181.09	57.59	55.22
2	CGPL	Thermal	423.94	462.48	125.13	128.39
3	APML 125 MW	Thermal	71.53	71.06	30.42	29.65
4	APML 1320 MW	Thermal	755.33	439.05	225.94	169.17
5	APML 1200 MW	Thermal	646.27	682.20	280.59	284.60
6	APML 440 MW	Thermal	251.78	51.78	109.74	50.88
7	EMCO Power	Thermal	112.61	126.58	51.02	55.33
8	RIPL 450 MW	Thermal	-	-	21.64	22.56
9	RIPL 750 MW	Thermal	-	-	36.07	37.60
10	Sai Wardha	Thermal	-	-	-	20.27
<b>Total IPP</b>			<b>2,420.43</b>	<b>2,014.24</b>	<b>938.13</b>	<b>853.65</b>
<b>Total Conventional</b>			<b>9,504.03</b>	<b>9,030.27</b>	<b>3,750.84</b>	<b>3,620.59</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)	654.00	41.74	322.65	17.35
2	Wind	Wind		354.23		150.64
3	Bagasse	Bagasse		2.48		1.68
4	Biomass	Biomass		30.51		21.85
5	MSW	MSW		0.00		0.00
<b>Total Non-Solar</b>			<b>654.00</b>	<b>428.97</b>	<b>322.65</b>	<b>191.51</b>
6	Solar	Solar	559.00	227.65	202.24	84.00
7	SECI	Solar		105.47		51.22
8	NVVN (Solar)	Solar		1.86		1.99
9	Solar Rooftop	Solar		-		-
<b>Total Solar</b>			<b>559.00</b>	<b>334.97</b>	<b>202.24</b>	<b>137.21</b>
<b>Total Non Conventional</b>			<b>1,213.00</b>	<b>763.94</b>	<b>524.89</b>	<b>328.72</b>
V	REC	REC	-	-	10.83	-
VI	Short Term	Thermal	-	141.64	-	41.34
VII	FBSM	FBSM	-	-	-	-
<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>			<b>10,717.03</b>	<b>9,935.84</b>	<b>4,286.57</b>	<b>3,990.66</b>
1	PGCIL Charges	Transmission	-	-	276.79	355.54
2	WRLDC	Transmission	-	-	-	0.43
3	WRPC Reactive Charges	Transmission	-	-	-	-
<b>Sub - total</b>			<b>-</b>	<b>-</b>	<b>276.79</b>	<b>355.97</b>
<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>			<b>10,717.03</b>	<b>9,935.84</b>	<b>4,563.36</b>	<b>4,346.63</b>
1	SLDC	Transmission	-	-	2.36	2.36
2	MSETCL	Transmission	-	-	472.63	472.63
3	Others	Transmission	-	-	-	0.62
<b>Sub - total</b>			<b>-</b>	<b>-</b>	<b>474.99</b>	<b>475.61</b>
<b>Total Transmission</b>			<b>-</b>	<b>-</b>	<b>751.78</b>	<b>831.59</b>
<b>Total</b>			<b>10,717.03</b>	<b>9,935.84</b>	<b>5,038.35</b>	<b>4,822.24</b>