

Month-wise Power Purchase upto Apr-20

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	STATE SECTOR								
A	MSPGCL								
1	Bhusawal - 3	-	-1.47	1.47	12.02	11.45	0.57	-	-78.00
2	Bhusawal - 4	287.64	-1.63	289.27	141.11	46.62	94.49	4.91	-285.23
3	Bhusawal - 5	287.64	-1.63	289.27	141.11	46.60	94.51	4.91	-285.12
4	Khaparkheda - 1 to 4	367.17	219.21	147.95	140.44	103.45	36.99	3.82	4.72
5	Khaparkheda - 5	275.53	221.45	54.08	112.77	100.15	12.62	4.09	4.52
6	Nashik- 3,4 & 5	323.87	-1.38	325.25	149.87	39.48	110.40	4.63	-286.66
7	Chandrapur - 3	94.16			37.89			4.02	
8	Chandrapur - 4	94.16			37.89			4.02	
9	Chandrapur - 5	224.18	115.32	745.52	70.91	104.61	183.88	3.16	9.07
10	Chandrapur - 6	224.18			70.91			3.16	
11	Chandrapur - 7	224.18			70.91			3.16	
12	Paras - 3	130.43	142.46	-12.03	61.63	66.13	-4.51	4.72	4.64
13	Paras - 4	130.43	142.46	-12.03	61.63	63.56	-1.94	4.72	4.46
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	-0.98	0.98	21.31	21.03	0.28	-	-214.88
17	Parli - 7	-	-0.98	0.98	21.31	20.81	0.50	-	-212.60
18	Koradi - 6	48.04			22.83			4.75	
19	Koradi - 7	48.04	-2.08	98.15	22.83	14.88	30.78	4.75	-71.56
20	GTPS Uran	238.22	199.94	38.28	79.61	48.36	31.26	3.34	2.42
21	Hydro (Ghatghar)	270.95	574.10	-303.15	70.33	76.26	-5.93	2.60	1.33
22	Parli Replacement U 8	121.40	-1.36	122.76	74.96	27.94	47.02	6.17	-205.69
23	Chandrapur - 8	281.31	263.91	17.40	115.90	109.39	6.51	4.12	4.15
24	Chandrapur - 9	281.31	263.91	17.40	115.90	115.35	0.56	4.12	4.37
25	Koradi R U-8	268.10	101.46	166.64	105.03	75.34	29.70	3.92	7.43
26	Koradi 9	268.10	101.46	166.64	105.03	74.81	30.22	3.92	7.37
27	Koradi10	268.10	101.46	166.64	105.03	73.59	31.44	3.92	7.25
	Sub - total	4,757.11	2,435.62	2,321.49	1,969.15	1,239.81	729.35	4.14	5.09
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	128.17	-128.17	-	33.18	-33.18	-	2.59
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	128.17	-128.17	-	33.18	-33.18	-	2.59
	Total MSPGCL	4,757.11	2,563.80	2,193.32	1,969.15	1,272.99	696.16	4.14	4.97
B	DODSON								
1	Dodson I	4.23	9.36	-5.13	0.71	1.48	-0.77	1.68	1.58
2	Dodson II	5.28	5.83	-0.55	0.76	0.76	-0.00	1.44	1.31
	Total DODSON	9.51	15.19	-5.68	1.47	2.24	-0.77	1.55	1.48
	Total State Sector	4,766.63	2,578.99	2,187.64	1,970.62	1,275.23	695.39	4.13	4.94
II	CENTRAL SECTOR								
A	NTPC								
1	KSTPS	347.05	414.97	-67.92	78.18	81.42	-3.24	2.25	1.96
2	KSTPS III	62.08	82.17	-20.09	18.74	21.05	-2.31	3.02	2.56
3	VSTP I	228.34	313.95	-85.61	62.87	78.74	-15.87	2.75	2.51
4	VSTP II	183.03	239.99	-56.96	44.85	53.97	-9.12	2.45	2.25
5	VSTP III	148.03	144.96	3.07	42.42	36.05	6.38	2.87	2.49
6	VSTP IV	155.19	201.63	-46.44	53.96	65.31	-11.35	3.48	3.24
7	VSTP V	84.51	76.92	7.60	31.03	27.42	3.60	3.67	3.57
8	Kawas	28.61	105.04	-76.43	19.28	38.60	-19.32	6.74	3.67
9	Gandhar	21.04	42.95	-21.91	19.58	28.54	-8.97	9.30	6.65
10	KhSTPS-II	84.96	85.43	-0.47	28.24	27.32	0.92	3.32	3.20
11	SIPAT TPS 2	148.03	192.44	-44.41	41.28	50.23	-8.95	2.79	2.61
12	SIPAT TPS 1	292.61	338.83	-46.22	84.58	105.28	-20.70	2.89	3.11
13	Mauda I	212.56	-	212.56	115.18	49.58	65.60	5.42	-
14	Mauda II	286.99	-	286.99	135.09	58.54	76.55	4.71	-
15	NTPC Solapur 2	-	-	-	40.54	-	40.54	-	-
16	NTPC Solapur	141.05	-	141.05	93.43	68.02	25.40	6.62	-
17	Lara	129.86	31.68	98.18	49.02	23.01	26.01	3.77	7.26

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18	Gadarwara	28.15	-	28.15	15.20	5.43	9.77	5.40	-
19	Khargone	28.15	-	28.15	14.57	8.79	5.78	5.18	-
20	RRAS (Thermal)	-	-	-	-	-	-	-	-
21	RRAS (Gas)	-	-	-	-	-	-	-	-
22	NTPC rebate	-	-	-	-	-424.98	424.98	-	-
	Total NTPC	2,610.25	2,270.96	339.29	988.04	402.33	585.71	3.79	1.77
B	NPCIL								
1	KAPP	80.49	94.88	-14.39	19.26	23.59	-4.33	2.39	2.49
2	TAPP 1&2	94.00	53.23	40.77	19.98	12.86	7.12	2.13	2.42
3	TAPP 3&4	230.90	290.30	-59.40	76.41	98.35	-21.94	3.31	3.39
	Total NPCIL	405.39	438.41	-33.03	115.65	134.80	-19.15	2.85	3.07
1	NTPC NVVN Coal	-	8.05	-8.05	-	2.42	-2.42	-	3.01
2	RGPPPL	-	-	-	-	-	-	-	-
	Total Central Sector	3,015.64	2,717.42	298.22	1,103.69	539.55	564.14	3.66	1.99
	Others								
1	SSP	99.45	48.43	51.01	20.39	9.93	10.46	2.05	2.05
2	Pench	11.22	4.49	6.73	2.30	0.92	1.38	2.05	2.05
3	Inter State	-	0.95	-0.95	-	0.70	-0.70	-	7.33
	Total Others	110.67	53.88	56.79	22.69	11.55	11.14	2.05	2.14
III	IPP								
1	JSW	158.98	201.50	-42.53	57.59	60.95	-3.35	3.62	3.02
2	CGPL	423.94	365.23	58.70	125.13	104.09	21.04	2.95	2.85
3	APML 125 MW	71.53	81.33	-9.80	30.42	34.89	-4.47	4.25	4.29
4	APML 1320 MW	755.33	789.03	-33.70	225.94	263.32	-37.38	2.99	3.34
5	APML 1200 MW	646.27	780.73	-134.46	280.59	334.92	-54.33	4.34	4.29
6	APML 440 MW	251.78	212.98	38.79	109.74	102.98	6.76	4.36	4.84
7	EMCO Power	112.61	110.65	1.96	51.02	47.71	3.31	4.53	4.31
8	RIPL 450 MW	253.37	-	253.37	109.31	22.56	86.76	4.31	-
9	RIPL 750 MW	422.28	-	422.28	182.19	37.60	144.59	4.31	-
	Total IPP	3,096.07	2,541.45	554.62	1,171.93	1,009.00	162.93	3.79	3.97
	Total Conventional	10,989.01	7,891.74	3,097.27	4,268.93	2,835.34	1,433.60	3.88	3.59
IV	NON CONVENTIONAL								
1	Hydro (NCE)		28.72			12.20			4.25
2	Wind		291.21			143.57			4.93
3	Bagasse	803.00	182.74	280.62	396.16	120.10	106.01	4.93	6.57
4	Biomass		19.70			14.28			7.25
5	MSW		0.01			0.01			4.88
	Total Non-Solar	803.00	522.38	280.62	396.16	290.15	106.01	4.93	5.55
6	Solar		253.00			99.41			3.93
7	SECI		180.41			82.22			4.56
8	Adani Renewable (RJ)	634.00	-	197.56	229.37	-	44.46	3.62	-
9	NVVN (Solar)		3.04			3.28			10.82
10	Solar Rooftop		-			-			-
	Total Solar	634.00	436.44	197.56	229.37	184.92	44.46	3.62	4.24
	Total Non Conventional	1,437.00	958.82	478.18	625.54	475.07	150.47	4.35	4.95
V	REC	-	-	-	10.83	-	10.83	-	-
VI	Short Term	-	1,147.79	-1,147.79	-	319.23	-319.23	-	2.78
VII	FBSM	-	-	-	-	-	-	-	-
	Total Power Purchase (excluding Transmission & Reactive Charges)	12,426.01	9,998.35	2,427.66	4,905.31	3,629.64	1,275.67	3.95	3.63
1	PGCIL Charges	-	-	-	276.79	205.95	70.84	-	-
2	WRLDC	-	-	-	-	0.43	-0.43	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Total Power Purchase (including Central Transmission & Reactive Charges)	12,426.01	9,998.35	2,427.66	5,182.09	3,836.02	1,346.08	4.17	3.84
1	SLDC	-	-	-	2.36	2.36	-0.00	-	-
2	MSETCL	-	-	-	472.63	472.63	0.00	-	-
3	Others	-	-	-	-	1.22	-1.22	-	-
	Total	12,426.01	9,998.35	2,427.66	5,657.09	4,312.23	1,344.86	4.55	4.31