

**Month-wise Power Purchase for Feb-20**

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
<b>I</b>	<b>STATE SECTOR</b>					
<b>A</b>	<b>MSPGCL</b>					
1	Bhusawal - 3	Thermal	-	-1.42	10.06	10.59
2	Bhusawal - 4	Thermal	30.47	329.88	54.07	208.19
3	Bhusawal - 5	Thermal	-		45.62	
4	Khaparkheda - 1 to 4	Thermal	417.93		151.02	
5	Khaparkheda - 5	Thermal	278.05	260.61	107.72	124.98
6	Nashik- 3,4 & 5	Thermal	-	104.27	37.39	86.65
7	Chandrapur - 3	Thermal	101.66	657.37	29.32	262.39
8	Chandrapur - 4	Thermal	101.66		29.32	
9	Chandrapur - 5	Thermal	242.06		69.80	
10	Chandrapur - 6	Thermal	242.06		69.80	
11	Chandrapur - 7	Thermal	242.06		69.80	
12	Paras - 3	Thermal	-	246.32	22.82	116.46
13	Paras - 4	Thermal	-		22.82	
14	Parli - 4	Thermal	-	-	0.68	-
15	Parli - 5	Thermal	-		0.68	
16	Parli - 6	Thermal	-		242.47	
17	Parli - 7	Thermal	-	13.20		
18	Koradi - 6	Thermal	94.81	-2.01	23.43	29.01
19	Koradi - 7	Thermal	94.81		37.35	
20	GTPS Uran	Gas	276.00	246.58	66.24	66.87
21	Hydro (Ghatghar)	Hydro	312.96	245.99	18.89	60.03
22	Parli Replacement U 8	Thermal	-	115.91	22.14	71.36
23	Chandrapur - 8	Thermal	278.05	293.45	115.33	148.98
24	Chandrapur - 9	Thermal	278.05	290.83	115.33	148.19
25	Koradi R U-8	Thermal	367.03	266.99	152.36	135.94
26	Koradi 9	Thermal	367.03	289.69	152.36	143.30
27	Koradi 10	Thermal	367.03	257.22	152.36	132.76
	<b>Sub - total</b>		<b>4,091.72</b>	<b>4,291.28</b>	<b>1,603.11</b>	<b>2,059.90</b>
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	125.00	-	36.11
30	IEPL	Thermal	-	-	-	-
	<b>Sub - total</b>		<b>-</b>	<b>125.00</b>	<b>-</b>	<b>36.11</b>
	<b>Total MSPGCL</b>		<b>4,091.72</b>	<b>4,416.28</b>	<b>1,603.11</b>	<b>2,096.01</b>
<b>B</b>	<b>DODSON</b>					
1	Dodson I	Hydro	4.09	-	0.58	0.29
2	Dodson II	Hydro	5.10	-	0.75	0.75
	<b>Total DODSON</b>		<b>9.19</b>	<b>-</b>	<b>1.33</b>	<b>1.04</b>
	<b>Total State Sector</b>		<b>4,100.92</b>	<b>4,416.28</b>	<b>1,604.44</b>	<b>2,097.06</b>
<b>II</b>	<b>CENTRAL SECTOR</b>					
<b>A</b>	<b>NTPC</b>					
1	KSTPS	Thermal	363.22	309.74	73.82	73.67
2	KSTPS III	Thermal	76.83	77.80	21.42	21.95
3	VSTP I	Thermal	250.90	255.13	61.34	68.54
4	VSTP II	Thermal	194.76	213.59	43.24	53.49
5	VSTP III	Thermal	161.38	129.11	42.72	38.10
6	VSTP IV	Thermal	191.35	183.86	64.00	59.93
7	VSTP V	Thermal	95.68	103.74	30.27	34.93
8	Kawas	Gas	65.42	11.12	25.88	13.10
9	Gandhar	Gas	64.15	0.00	27.04	12.79
10	KhSTPS-II	Thermal	80.58	92.01	29.18	29.56
11	SIPAT TPS 2	Thermal	160.38	178.05	41.96	52.46
12	SIPAT TPS 1	Thermal	335.55	366.76	90.24	105.60
13	Mauda I	Thermal	-	194.25	48.11	106.01
14	Mauda II	Thermal	155.90	279.74	54.45	134.42
15	NTPC Solapur 2	Thermal	-	-	44.34	-

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Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
16	NTPC Solapur	Thermal	-	-	49.30	64.28
17	Lara	Thermal	124.09	85.87	25.50	40.43
18	Gadarwara	Thermal	27.21	17.66	7.43	10.72
19	Khargone	Thermal	-	24.68	5.52	12.32
20	RRAS (Thermal)	Thermal	-	-	-	-
21	RRAS (Gas)	Gas	-	-	-	-
	<b>Total NTPC</b>		<b>2,347.39</b>	<b>2,523.11</b>	<b>785.79</b>	<b>932.30</b>
<b>B</b>	<b>NPCIL</b>					
1	KAPP	Nuclear	86.99	93.67	22.79	23.29
2	TAPP 1&2	Nuclear	90.87	32.21	10.77	6.64
3	TAPP 3&4	Nuclear	256.76	271.51	83.27	83.41
	<b>Total NPCIL</b>		<b>434.62</b>	<b>397.40</b>	<b>116.83</b>	<b>113.33</b>
1	NTPC NVVN Coal	Thermal	-	10.87	-	4.17
2	RGPPL	Gas	-	-	-	-
	<b>Total Central Sector</b>		<b>2,782.01</b>	<b>2,931.38</b>	<b>902.62</b>	<b>1,049.81</b>
	<b>Others</b>					
1	SSP	Hydro	96.13	88.13	19.71	18.07
2	Pench	Hydro	10.85	4.97	2.22	1.02
3	Intra State	Thermal	-	1.52	-	0.83
	<b>Total Others</b>		<b>106.98</b>	<b>94.62</b>	<b>21.93</b>	<b>19.92</b>
<b>III</b>	<b>IPP</b>					
1	JSW	Thermal	163.28	190.79	53.09	57.72
2	CGPL	Thermal	435.42	483.47	110.97	129.84
3	APML 125 MW	Thermal	68.03	84.99	27.22	33.75
4	APML 1320 MW	Thermal	718.44	849.83	222.88	236.30
5	APML 1200 MW	Thermal	653.13	815.87	261.29	323.97
6	APML 440 MW	Thermal	239.48	219.79	66.36	99.15
7	EMCO Power	Thermal	108.85	131.47	40.15	55.37
8	RIPL 450 MW	Thermal	-	89.75	30.71	60.73
9	RIPL 750 MW	Thermal	-	149.59	51.19	101.21
	<b>Total IPP</b>		<b>2,386.63</b>	<b>3,015.56</b>	<b>863.87</b>	<b>1,098.04</b>
	<b>Total Conventional</b>		<b>9,376.54</b>	<b>10,457.83</b>	<b>3,392.86</b>	<b>4,264.83</b>
<b>IV</b>	<b>NON CONVENTIONAL</b>					
1	Hydro (NCE)	Hydro (NCE)		39.83		17.26
2	Wind	Wind		251.19		90.69
3	Bagasse	Bagasse	1,271.98	521.64	666.63	334.96
4	Biomass	Biomass		33.71		24.53
5	MSW	MSW		0.03		0.02
	<b>Total Non-Solar</b>		<b>1,271.98</b>	<b>846.40</b>	<b>666.63</b>	<b>467.46</b>
6	Solar	Solar		218.77		86.37
7	SECI	Solar		143.35		65.39
8	Adani Renewable (RJ)	Solar	387.13	-	160.92	-
9	NVVN (Solar)	Solar		2.26		2.42
10	Solar Rooftop	Solar		-		-
	<b>Total Solar</b>		<b>387.13</b>	<b>364.38</b>	<b>160.92</b>	<b>154.17</b>
	<b>Total Non Conventional</b>		<b>1,659.11</b>	<b>1,210.78</b>	<b>827.55</b>	<b>621.63</b>
V	REC (MUs)	REC	-	-	-	-
VI	Short Term	Thermal	-	116.48	-	40.97
VII	FBSM	FBSM	-	-	-	-
	<b>Total Power Purchase (excluding Transmission &amp; Reactive Charges)</b>		<b>11,035.65</b>	<b>11,785.09</b>	<b>4,220.41</b>	<b>4,927.43</b>
1	PGCIL Charges	Transmission	-	-	244.00	271.29
2	WRLDC	Transmission	-	-	-	7.41
3	WRPC Reactive Charges	Transmission	-	-	-	-
	<b>Total Power Purchase (including Central Transmission &amp; Reactive Charges)</b>		<b>11,035.65</b>	<b>11,785.09</b>	<b>4,464.41</b>	<b>5,206.13</b>
1	SLDC	Transmission	-	-	-	2.03
2	MSETCL	Transmission	-	-	405.33	403.29
3	Others	Transmission	-	-	-	0.12
	<b>Total</b>		<b>11,035.65</b>	<b>11,785.09</b>	<b>4,869.74</b>	<b>5,611.57</b>